

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Boscos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Dallas McCasland		Well APN No. 30-025-09014
Address Box 206 Eunice, New Mexico 88231		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☒ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☒ Condensate ☐	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Christmas A	Well No. 3	Pool Name, Including Formation Jalmat T-Y-SR	Kind of Lease ☒ Lease, Production Fee	Lease No.
Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 23 Township 22S Range 36E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88211-0159					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Sid Richardson Gasoline Company	Address (Give address to which approved copy of this form is to be sent) 201 Main Street, Ft. Worth, Tx 76102					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 23	Twp. 22S	Rge. 36E	Is gas actually connected? yes	When? 7/12/93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover ☒	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 2-27-57	Date Compl. Ready to Prod. 7/12/93		Total Depth 3777'		P.B.T.D. 3580'			
Elevations (DF, RKB, RT, GR, etc.) 12'RKB 3519' 3507'	Name of Producing Formation GL Yates		Top Oil/Gas Pay 3180'		Tubing Depth 3464'			
Performances 3210, 3220, 3228, 3232, 3254, 3258, 3264, 3268, 3312, 3316, 3320, 3330, 3336, 3340, 3350, 3354, 3358, 3370, 3374, 3378, 3408, 3412, 3416, 3420, 3428, 3430, 3434, 3438, 3442, 3444, 3446, 3450, 3454, 3458, 3462, 3466, 3470, 3504, 3508		Depth Casing Shoe 3610'						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/2"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 296'		SACKS CEMENT 300sx			
7 7/8"	5 1/2"		3580'		750sx			
	2 3/8"		3464'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

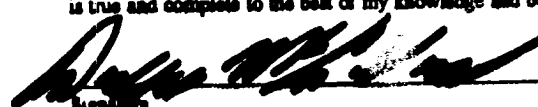
Date First New Oil Run To Tank 7/18/93	Date of Test 7/22/93	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 26-28#	Casing Pressure 500# SI	Choke Size
Actual Prod. During Test 230	Oil - Bbls. 5	Water - Bbls. 0	Gas - MCF 225

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Dallas McCasland Operator
Printed Name 9/1/93 Title 394-2553
Date Telephone No.

OIL CONSERVATION DIVISION
SEP 03 1993

Date Approved
By Orig. Signed by
Paul Kantz
Geologist
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

SEP 08 1993

OCU HOLDING
OFFICE