

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-106
Revised 1-1-89

WELL API NO. 30-025-09014
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Christmas A			
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DRYSPIN ☐ PLUG BACK ☐ DEEP RELIN ☐ OTHER _____	8. Well No. 3			
2. Name of Operator Dallas McCasland	9. Pool name or Wildcat Jalmat T-Y-SR			
3. Address of Operator P.O. Box 206 Eunice, NM 88231				
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County				
10. Date Spudded 2-27-57	11. Date T.D. Reached 3-11-57	12. Date Compl. (Ready to Prod.) 7/12/93	13. Elevations (DFA, RKB, RT, GR, etc.) 3519' 3507' GL, 12' RKB	14. Elev. Casinghead
15. Total Depth 3777'	16. Plug Back T.D. 3580'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3180' 3570' Yates				20. Was Directional Survey Made
21. Type Electric and Other Logs Run Radioactive Log				22. Was Well Cored Unknown

CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32	296'	12 1/2"	300 sx	
5 1/2"	15.5	3600'	7 7/8"	750 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3464'

26. Perforation record (interval, size, and number) 3210, 3220, 3228, 3232, 3254, 3258, 3264, 3268, 3312, 3316, 3320, 3330, 3336, 3340, 3350, 3354, 3358, 3370, 3374, 3378, 3408, 3412, 3416, 3420, 3428, 3430, 3434, 3438, 3442, 3444, 3446, 3450, 3454, 3458, 3462, 3466, 3470, 3504, 3508	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3220-3470 3590-3777 AMOUNT AND KIND MATERIAL USED Acdz.frac 60,000gal 50/50 CO Sqz w/50 sx
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PRODUCTION

28. Date First Production 7/18/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 12 X 1 1/2" plunger				Well Status (Prod. or Shut-in) prod.	
Date of Test 7/22/93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 5	Gas - MCF 225	Water - Bbl. 0	Gas - Oil Ratio 45:1
Flow Tubing Press. 26-28#	Casing Pressure 500#SI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By Mike McCasland
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dallas McCasland Print Dallas McCasland Title Operator Date 9/1/93

RECEIVED

SEP 02 1993

OCD HODGGS
OFFICE