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	HO. OF COPYES RECEIVED			
	DISTRIBUTION '	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C -194
	SANTA FE	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-1
	FILE	_	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	PANSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	IRANSPORTER OIL		·	
	GAS	_	•	
	OPERATOR	_		
1.	PRORATION OFFICE	as Connany =		
	1	lantic Richfield Company		
	Address	Tantie Architeta Company		
		, Hobbs, New Mexico 8824	40	
	Reasons) for filing (Check proper be		Other (Please explain)	
	liew We.i	Change in Transporter of: Change in Operator Name		
	Recompletion	on pry Gas effective: 4-1-79		
	Change in Ownership		ensate	••
		Storing Cont.		
	If change of ownership give name			
	and address of previous owner			
7 7	DESCRIPTION OF HEY LAND	7.E.4.CD		
11.	DESCRIPTION OF WELL AND		ame, Including Formation	Kind of Lease
	mald wald we			State, Federal or Fee
	Location	romane of		sine, i edelar or i ee state
		30 Feet From The North L	ine and330Feet From	The East
				/
	Line of Section 34 , T	ownship 225 Range 3	SGE, NMPM,	Sea County
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
	!			
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
	El Pasa natus	as Jan-Ca.	120. Roy 1384)	al n.m.
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	give location of tunks.		ues_	unknoum
	If this production is commissed a	with that from any other lease or need		··· · · · · · · · · · · · · · · · · ·
IV.		with that from any other lease or pool		
IV.	COMPLETION DATA	Oil Well Gas Well		
IV.		Oil Well Gas Well	, give commingling order number:	
IV.	COMPLETION DATA Designate Type of Complet Date Spudded	Oil Well Gas Well	, give commingling order number:	
IV.	COMPLETION DATA Designate Type of Complet	ion - (X) Gas Well	, give commingling order number: New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
IV.	COMPLETION DATA Designate Type of Complet Date Spudded	ion - (X) Gas Well	, give commingling order number: New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
IV.	COMPLETION DATA Designate Type of Complet Date Spudded No Change	ion — (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
IV.	COMPLETION DATA Designate Type of Complet Date Spudded No Change	ion — (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
IV.	Designate Type of Complet Date Spudded No Change	ion — (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth
IV.	Designate Type of Complet Date Spudded No Change	ion — (X) Gas Well Date Compl. Ready to Prod. Name of Froducing Formation	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth
IV.	Designate Type of Complet Date Spudded No Change	ion — (X) Gas Well Date Compl. Ready to Prod. Name of Froducing Formation	New Well Workover Deepen Total Depth Top Oll/Gas Pay	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth
IV.	COMPLETION DATA Designate Type of Complet Date Spudded No Change Pool Perforations	ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oll/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
IV.	COMPLETION DATA Designate Type of Complet Date Spudded No Change Pool Perforations	ion — (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oll/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
IV.	COMPLETION DATA Designate Type of Complet Date Spudded No Change Pool Perforations	ion — (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oll/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
IV.	COMPLETION DATA Designate Type of Complet Date Spudded No Change Pool Perforations	ion — (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oll/Gas Pay	Plug Back Same Restr. Diff. Restr.
	COMPLETION DATA Designate Type of Complet Date Spudded No Change Pool Perforations	ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top O!!/Gas Pay DEPTH SET	Plug Back Same Restv. Diff. Restv.
	Designate Type of Complet Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST IOH. WELL	ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil epth or be for fuil 24 hours)	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
	Designate Type of Complet Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST IOH, WELL Date First New Oil Bun To Tanks	ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
	Designate Type of Complet Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST IOH. WELL	ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil epth or be for fuil 24 hours)	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
	Designate Type of Complet Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST IOH, WELL Date First New Oil Bun To Tanks	ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil epth or be for fuil 24 hours)	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
	Designate Type of Complet Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OH. WELL Date First New Oil Bun To Tanks No Change	ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	New Well Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.)
	Designate Type of Complet Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OH. WELL Date First New Oil Bun To Tanks No Change	ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	New Well Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.)
	Designate Type of Complet Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OH. WELL Date First New Oil Bun To Tanks No Change Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	Plug Back Same Restr. Diff. Restr. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size
	Designate Type of Complet Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OH. WELL Date First New Oil Bun To Tanks No Change Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	Plug Back Same Restr. Diff. Restr. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size
	COMPLETION DATA Designate Type of Complet Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OH. WELL Date First New Oil Bun To Tanks No Change Length of Test Actual Prod. During Test	ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET Depth of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas light of the second of the seco	Plug Back Same Restr. Diff. Restr. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size
	Designate Type of Complet Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OHL WELL. Date First New Oil Bun To Tanks No Change Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	Plug Back Same Restr. Diff. Restr. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size
	Designate Type of Complet Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OH. WELL Date First New Cil Bun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET Depth of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas light of the second of the seco	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF
	COMPLETION DATA Designate Type of Complet Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OH. WELL Date First New Oil Bun To Tanks No Change Length of Test Actual Prod. During Test	ion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET Depth of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas light of the second of the seco	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF
	Designate Type of Complet Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OH. WELL Date First New Cil Bun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET DEPTH SET Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF
V.	Designate Type of Complet Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OH. WELL Date First New Cil Bun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas light of the second of the	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
V.	Designate Type of Complet Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OH. WELL Eate First New Oil Bun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET DEPTH SET Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
V.	Designate Type of Complet Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OH. WELL Date First New Cil Bun To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Weil Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas light of the formula of the	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
V.	COMPLETION DATA Designate Type of Complet Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST I OH. WELL. Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas light of the second of the	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION R. 1979

VI.

District Prod. & Drlg. Supt. (Title)

3-9-79

(Date)

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form mus: be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.