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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A 2614

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	South Eunice (Seven Rivers, Queen)
3. Address of Operator	8. Farm or Lease Name
P. O. Box 2409, Hobbs, New Mexico 88240	South Eunice (Seven Rivers, Queen) Unit
4. Location of Well	9. Well No.
UNIT LETTER M 467 FEET FROM THE South LINE AND 467 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 22S RANGE 36E NMPM.	428
15. Elevation (Show whether DF, RT, GR, etc.)	10. Field and Pool, or Wildcat
GL 3465'; KDB 3476'	South Eunice (Seven Rivers, Queen)
12. County	
Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPYS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Install BOP.
2. Pull downhole equipment.
3. Cleanout well to PBTD 3787'.
4. Perforate additional intervals in Seven Rivers, Queen.
5. Run 2 7/8" tubing and treating packer and set packer at 3550'.
6. Acidize and frac perms.
7. Rerun internally coated tubing and packer.
8. Test and place well back in injection service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. [Signature] TITLE Petroleum Engineer DATE September 11, 1975

APPROVED BY [Signature] TITLE [Signature] DATE SEP

CONDITIONS OF APPROVAL, IF ANY:

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