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(Perm	C-105)

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					Mail to Di	strict Office, Oil	Conservation C	ommission, to	which F	form C-101	vas sent
Ý]	later than t	wenty days after	completion of war	ell. Follow instr	uctions	in Rules and	Regulat
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BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 30,000 gallons lease oil and 45,000# sand preceded by 250 gallons of

break-down.acid.and.followed.by.500.gallons.of.acid.thru.perforations.in.4.1/2" casing between 3700 and 3772'.

Result of Production Stimulation Flowed 13 BO in 2 hours thru 21/611" choke at rate of 512 BOPD.

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· ECC	DRD OF DRILL-STEM AND SPECIAL 1	B			
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto					
TOOLS USED					
Rotary tools were used from					
	PRODUCTION				
Put to Producing 2-8-62	, 19				
OIL WELL: The production during the first 3	2 4 hours was	f liquid of which 100 % was			
was oil;% w	vas emulsion;% water; and	% was sediment. A.P.I.			
Gravity					
GAS WELL: The production during the first 2	4 hours was	barrels of			
		UAFIFIS OI			
liquid Hydrocarbon. Shut in Press	surclbs.	• • • • • • • • • • • • • • •			
Length of Time Shut in		•			
PLEASE INDICATE BELOW FORMATI	ION TOPS (IN CONFORMANCE WITH GE	OGRAPHICAL SECTION OF STATE):			
Southeastern No.	ew Mexico	Northwestern New Mexico			
T. Anhy	T. Devonian	T. Ojo Alamo			
T. Salt	T. Silurian	T. Kirtland-Fruitland			
B. Salt	T. Montoya	T. Farmington			
T. Yates	T. Simpson	T. Pictured Cliffs			
T. 7 Rivers	Т. МсКсе	T. Menefee			
T. Queen	T. Ellenburger	T. Point Lookout			
T. Grayburg	T. Gr. Wash	T. Mancos			
T. San Andres.	T. Granite	T. Dakota			
T. Gloricta	Т	T. Morrison			
T. Drinkard	Т	T. Penn			
T. Tubbs	Т	Т			
Т. Аbo	Т	T			
T. Penn	Т	T			
T. Miss	T	T			
	FORMATION RECORD				

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1390 2859 31,83 3605 3630 3733 3814 3826'	1390 2859 3483 3605 3630 3733 3814 3826 Fotal	1390 1469 624 122 25 103 81 12 Depth	Red Bed Anhy., Salt Anhy., some Gypsum Lime Anhy. Lime Lime, Sand Lime			-	ELECTRIC LOG TOPS Anhy. 1429 T. Salt 1606 B. Salt 2434 Yates 3024 7 Rivers 3304 Queen 3690
			Υ.			-	Dist: NMOCC Com. of Pub. Lands J. A. Grimes L. H. Shearer D. V. Kitley T. A. Steele T. O. Webb J. B. Bailey

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far . as can be determined from available records. March 29, 1962

Company or Operator	THE OHIO OIL COMPANY
Name 32	Willing
	(93

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Address P. O. Box 2107, Hobbs, New Mexico