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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

2-9-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Ohio Oil Company, St. McDonald a/c 1-B, Well No. 28, in SW 1/4, SW 1/4,

(Company or Operator)

(Lease)

M, Sec. 24, T. 22 S., R. 36 E., NMPM, South Eunice Pool

Unit Letter

Lea

County. Date Spudded 1-21-62

Date Drilling Completed 2-1-62

Please indicate location:

Elevation 3448' Total Depth 3826' FBTD 3787'

Top Oil/Gas Pay 3700 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3700-3772'

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 43 bbls. oil, 0 bbls. water in 2 hrs, min. Size 2 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

(FOOTAGE)
Tubing, Casing and Cementing Record

Size Feet Size

8 5/8	435	250
4 1/2	3825	1050
-	-	-

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated w/ 30,000 gal. oil, 45,000# sand preceded by 30,000 SCF Nitrogen

Casing Tubing Date first new Press. 390 Press. * oil run to tanks 2-8-62

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Phillips Petroleum Co.

Remarks: Request top 140 AC allow. Dist: NMOCC Mr. D. V. Kitley

*Tested thru casing Com. of Pub. Lands Mr. T. O. Webb

Mr. J. A. Grimes Mr. J. B. Bailey

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

THE OHIO OIL COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: D. S. Morris (Signature)

Title: Asst. Superintendent

Send Communications regarding well to:

Name: The Ohio Oil Company

Box 2107 Hobbs, New Mexico

By: Title