

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09018
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: McDonald State A/C 1-B
8. Well No. 29
9. Pool name or Wildcat South Eunice (SR-Q)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 2490, Hobbs, NM 88240

4. Well Location
Unit Letter **L**: **1980** feet from the **South** line and **660** feet from the **West** line
Section **24** Township **22-S** Range **36-E** NMPM **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,457' GL; 3,468' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation

Surface casing: 8-5/8" 24# @ 433', cmt'd w/ 225 sx, circulated
Production csg: 4 1/2" 9.5# J55 @ 3,827' cmt'd w/ 1,050 sx, circulated
Perforations: 3,719 - 3,796'
Tubing/packer: 2-3/8" 4.7# 8rd and packer in hole. (December, 2002)

THE COMMISSION MUST BE NOTIFIED 24 HOURS BEFORE THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

1. Dig and line earthen work pit and flow well down as needed.
2. MIRU plugging equipment. NU BOP. Release packer and POOH standing back 2-3/8" tubing, lay down packer.
3. RIH w/ tbg-set CIBP on production tubing to 3,670'. Set CIBP @ 3,670'.
4. RU cementer and load hole. Pump 15 sx C cmt on CIBP. *Queen plug*
5. POOH w/ tbg to 3,200' and pump 25 sx C cmt 3,200 - 3,000'. *Yates plug*
6. POOH w/ tbg to 1,100' and pump 25 sx C cmt 1,100 - 900'. *top of salt plug*
7. POOH w/ tbg and ND BOP.
8. RIH w/ tubing to 483' and pump 40 sx C cmt 483' to surface. *Surface casing shoe and surface plug*
9. Cut off wellhead and install dryhole marker. Cut off anchors and level location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: **Engineer** DATE: **1/14/03**

Type or print name: **James F. Newman, P.E.**

Telephone No. **915-687-1994**

(This space for State use)

APPROVED BY:

Conditions of approval of an:

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE: **JAN 22 2003**

3-5-03