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LAND OFFICE

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GAS

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OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company

MARATHON OIL COMPANY

Address

Box 2107, Hobbs, New Mexico

Lease

State McDonald A/C 1 B

Well No.

29

Unit Letter

L

Section

24

Township

22 S

Range

36 E

Date Work Performed

4-25-62

Pool

South Eunice

County

Lea

THIS IS A REPORT OF: (Check appropriate)

☐ Beginning Drilling Operations☐ Casing Test and Cement Job☒ Shut-in (see below)☐ Plugging☐ Remedial Work

Report on drilling - shut-in.

Detailed account of work done, nature and quantity of materials used, and results obtained:

After testing $4\frac{1}{2}$ " csg with 100# pressure, went in hole with $5\frac{1}{8}$ " bit & $2\frac{3}{8}$ " tbg and drilled cement plug from 3751-3801'. Perf $4\frac{1}{2}$ " csg in Queen Section 4, 9, 25'. Treated thru perfs with 10,000 gals lease oil and 15,000# sand. Opened well and recovered 12 BLO in 8 hrs thru open 1" choke. Well died. Perf $4\frac{1}{2}$ " csg at 4 intervals between 3719-3756', injected 30,000 SCF nitrogen. Attempted to treat thru above perfs with 15,000 gals lease oil & 24,000#. Flowed 39 BLO/24 hrs thru $6\frac{1}{4}$ " choke & well died. Retreated thru $4\frac{1}{2}$ " perfs between 3719'-3756' using 30,000 SCF nitrogen, 10,000 gals nitrified lease oil and 15,000# sand, followed by 500 gals Spearhead acid. Well flowed 135 BLO/7 hrs thru $28\frac{1}{4}$ " choke & died. Well temporarily shut in 4-25-62. Awaiting further orders.

DIST: NMOCC

Com. of Pub. Lands

J. A. Grimes

D. V. Kitley

T. O. Webb

J. B. Bailey

Witnessed by

Position

Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.

PETS

Producing Interval

Completion Date

Tubing Diameter

Tubing Depth

Oil String Diameter

Oil String Depth

Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

B. L. Walters

Title

Position

Superintendent

Date

Company

Marathon Oil Company