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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-2614

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name South Eunice (Seven Rivers, Queen) Unit
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name South Eunice (Seven Rivers, Queen) Unit
3. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240	9. Well No. 430
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat South Eunice (Seven Rivers, Queen) Unit
15. Elevation (Show whether DF, RT, GR, etc.) GL 3457'; KDB 3468'	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Killed well and pulled rods and pump.
2. Installed BOP and pulled 2-3/8" tubing.
3. Perforated additional intervals 3704', 3716', and 3741' to 3745' w/4JSPF (24holes) in the Seven Rivers Queen Unit.
4. Went in hole with treating packer on 2-7/8" tubing. Set packer at 3615'.
5. Acidized and fractured perfs. 3698'-3758'.
6. Circulated hole clean.
7. Pulled out of hole with 2-7/8" tubing and treating packer.
8. Reran downhole production equipment and placed well back on production.

Dist.:
COPL
RPS
JCH
Getty Oil Co.
Shell Oil Co. (2)
Continental Oil Co. (2)
Gulf Oil Co. - Hobbs
Gulf Oil Co. - Midland
File

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED MLJ TITLE Petroleum Engineer DATE October 1, 1975

APPROVED BY _____ TITLE _____ DATE 003 1975

CONDITIONS OF APPROVAL, IF ANY:

MLJ/rs