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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-2614

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit, Acreage, Name South Eunice (Seven Rivers, Queen) Unit
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name South Eunice (Seven Rivers, Queen) Unit
3. Address of Operator P.O. Box 2409 Hobbs, New Mexico 88240	9. Well No. 430
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool or Wildcat South Eunice (Seven Rivers, Queen) Unit
15. Elevation (Show whether DF, RT, GR, etc.) GL 3457'; KDB 3468'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Kill well, pull rods and pump.
2. Install BOP and pull 2-3/8" tubing.
3. Clean out to PBTD 3781'.
4. Perf additional intervals in Seven Rivers, Queen.
5. Run 2-7/8" tubing and treating packer. Set packer at 3650'.
6. Acidize and frac perfs.
7. Pull 2-7/8" tubing and treating packer.
8. Run 2-3/8" tubing, downhole production pump, and rods.
9. Test and place well back on production.

Dist.:
COPL
RPS
JCH
Getty Oil Co.
Shell Oil Co. (2)
Continental Oil Co. (2)
Gulf Oil Co. - Hobbs
Gulf Oil Co. - Midland
File

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. L. Johnston TITLE Petroleum Engineer DATE 9-23-75

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: