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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-2614	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.

7. Unit Agreement Name
8. Farm or Lease Name McDonald WN State
9. Well No. 1 12
10. Field and Pool, or Wildcat Jalmat Gas
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.) 3467' GR
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3440'. Presently completed 2943-3440' Yates gas OH.  
12 1/4" OD 33.38# csg set @ 25'. Cmt d w/25 sx (conductor pipe).  
8-5/8" OD 24.70# csg set @ 1440'. Cmt d w/450 sx. Cmt circ.  
5 1/2" OD 17# csg set @ 2943'. Cmt d w/400 sx. Cmt did not circ.  
This well has watered out and is uneconomical to produce. No other zones of interest behind pipe exists. Propose to P&A in the following manner:  
1. Rig up, kill well, POH w/completion assy, install BOP.  
2. Run cmt retr, set retr @ 2840'.  
3. Squeeze OH 2943-3440' thru retr w/65 sx Cl C cmt cont'g 4% gel. Fill hole w/heavy gelled mud between all cmt plugs.  
4. Run free pt on 5 1/2" csg, cut & pull from free pt estimated to be @ approx 1450'.  
5. Spot 100' cmt plug across 5 1/2" OD csg stub, 8-5/8" OD csg shoe @ 1440' & top of salt.  
6. Spot 10 sx cmt @ surface, install regulation dry hole marker, clean & level location.

*Copy filed 4/25/77*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>10/20/76</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		