

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name Skaggs Grayburg Unit
Name of Operator EXACO Inc.			8. Farm or Lease Name
Address of Operator P.O. Box 728, Hobbs, New Mexico 88240			9. Well No. 20
Location of Well UNIT LETTER <u>H</u> <u>1982</u> FEET FROM THE <u>North</u> LINE AND <u>659</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.			10. Field and Pool, or Wildcat Skaggs Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3555' GR			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to run a RBP to 1600' and pressure test the casing to 1000# to locate a possible casing leak. If leak is found, squeeze with Class "H" cement and circulate to surface. If leak is not found, perforate 2 holes at 1485', set retainer 50' above perforations and squeeze 300# Class "H" and circulate cement to surface. Drill out cement and retainer and test to 1000#, re-squeeze if necessary. Clean out and deepen well w/4 3/4" bit to 4010' and run logs. Set wash old O.H. at 3764' to 3938'. Run and set packer at 3650' and acidize O.H. at 3764' to 4010' w/10,500 gal of gelled 15% NEFE acid mixed w/440 gal scale inhibitor. Run production equipment and resume pumping and test.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. Frank Gray TITLE Dist. Opr. Mgr. DATE 8/15/85

APPROVED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE _____ DATE AUG 20 1985

CONDITIONS OF APPROVAL, IF ANY: