

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		Skaggs Grayburg Unit
3. Address of Operator		9. Well No.
P.O. Box 728, Hobbs, New Mexico 88240		20
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> 1982 FEET FROM THE <u>North</u> LINE AND <u>659</u> FEET FROM		Skaggs Grayburg
THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3555' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pulled rods and tubing.
2. Ran 2-7/8" frac tubing and packer. Set packer @3753'.
3. Pumped 2,000 gals gelled lease crude.
4. Fraced with 8,000 gals of gelled lease crude containing 1# per gal of 20-40 sand and 1/40# per gal of Mark II Adomite.
5. Fraced with 12,000 gals of gelled lease crude containing 1# per gal of 20-40 sand and 1/40# per gal of Mark II Adomite in 3 - 4,000 gal stages w/100# of unibeads between stages.
6. Pulled frac tubing and packer.
7. Ran tubing, rods and pump. Place on production.
8. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Assistant District
Superintendent

March 30, 1971

SIGNED

TITLE

DATE

APPROVED BY

TITLE SUPERVISOR DISTRICT

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 31 1971

RECEIVED

MAR 5 1971

OIL CONSERVATION COMM.
H0380, N. M.