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| | SANTA FE | | | |
| | FILE | | | |
| | U.S.G.S. | | | |
| | LAND OFFICE | | | |
| | TRANSPORTER | OIL | | |
| | | GAS | | |
| | OPERATOR | | | |
| | PRORATION OFFICE | | | |
| | Operator | | | |
| | Address | | | |

E. H. SCOTT

DIST. ACCOUNTANT

1 1966

(Title)

(Date)

JUL

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

| SANTA FE | REQUEST | FOR ALLOWABLE | Effective 1-1-65 | | | |
|---|---|--|---|--|--|--|
| FILE | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | |
| U.S.G.S. | | | | | | |
| LAND OFFICE | | | | | | |
| THANSPORTER GAS | | | | | | |
| OPERATOR | | | | | | |
| PRORATION OFFICE | | | | | | |
| Operator | | | | | | |
| Address | Texaco Inc. Drawer 728 | | | | | |
| | Hobbs, N. M. 88240 | | | | | |
| ocson(s) for filing (Check proper box) Change in Transporter of: Other (Please explain) *This C-104 filed to show change in well | | | | | | |
| New Well | Change in Transporter of: | number & lease no | me from M. B. Weir "A" | | | |
| Recompletion | Oil Dry Gas | #3 to Skapps Gr | eavburg Unit #20. | | | |
| Change in Ownership | Casinghead Gas Conden | sate "7 00. Diagge 0 | | | | |
| If change of ownership give name and address of previous owner | | | | | | |
| DESCRIPTION OF WELL AND I | FASE | | | | | |
| Legse Name | Well No. Pool Nan | ne, Including Formation | Kind of Lease | | | |
| * SKAGGS GRAYBURG | UNIT *20 SKAC | GGS GRAYBURG Rev | State, Federal or Fee | | | |
| Lacation | | | | | | |
| Unit Letter H ; 1982 | Feet From The North Line | e and 659 Feet From | The East | | | |
| Line of Section 13 , Tow | nship 20-S Range 3' | 7-E , NMPM, | Lea Count | | | |
| DEGICE ATION OF TRANSPORT | VED OF OU AND NATURAL GA | c | | | | |
| Name of Authorized Transporter of Oil | or Condensate | Address (Give address to which appro | | | | |
| Shell Pipe Line Compan | | P. O. Box 1910 - Mid: | | | | |
| Name of Authorized Transporter of Cas | | Address (Give address to which approved copy of this form is to be sent) | | | | |
| Warren Pet. Company | | Lovington, New Mexico | • | | | |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | 10 gas | en | | | |
| give location of tanks. | H 13 20-S 37-E | YES | Unknown | | | |
| If this production is commingled wit | h that from any other lease or pool, | give commingling order number: | | | | |
| COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Restv. Diff. Res | | | |
| Designate Type of Completio | | 1 | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | |
| | | | | | | |
| Pool | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | |
| | 2-6-4 | | Depth Casing Shoe | | | |
| Perforations Depth Cushing Slide | | | | | | |
| | TUBING, CASING, AND | CEMENTING RECORD | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | DD AT LOWARD CO. | f | and must be sound to as assessed to all | | | |
| . TEST DATA AND REQUEST FO | JK ALLUWABLE (Test must be a able for this de | fter recovery of total volume of load oil opth or be for full 24 hours) | | | | |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas l | ıjt, etc.j | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF | | | |
| | | | | | | |
| GAS WELL | | | | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | | |
| | Tuble December | Casina Drascure | Choke Size | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Onoke Size | | | |
| . CERTIFICATE OF COMPLIANCE | CE | OIL CONSERV | ATION COMMISSION | | | |
| | | | , 19 | | | |
| I hereby certify that the rules and a | with and that the information given | APPROVED | 100 A | | | |
| above is true and complete to the | commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief. | | Kennens | | | |
| | | | • | | | |
| | | TITLE | | | | |
| 6-11 | | | compliance with RULE 1104. | | | |
| | | If this is a request for allo | wable for a newly drilled or deepe | | | |
| Signi (Signi | ature) | weil, this form must be accomp | anied by a tabulation of the deviat | | | |

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.