



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

April 27, 1994

Conoco Inc.
ATT: Bill Keathley
10 Desta Drive West
Midland, TX 79705

RE: Reclassification of Well
Britt Skaggs Com #1
Unit P, Sec.10, T20, R37
Eumont Yates SR-QN Pool

Gentlemen:

Due to the recently submitted scheduled Gas-Oil Ratio Test the above-referenced well will be reclassified from gas to oil effective July 1, 1994, and the gas allowable cancelled on that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by May 11, 1994.

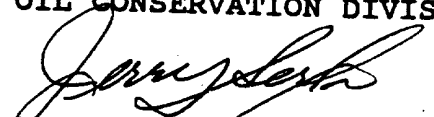
If the well is to be reclassified from gas to oil you will need to file the following:

- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) C-104 showing reclassification from gas to oil effective July 1, 1994 and changing the transporter to oil & casinghead gas.

If you have questions concerning the matter above, please contact Donna at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:dp.

*Remains
Gas*



Ad/2

Revised 1/1/8

Ad/2

Operator		Pool		County											
CONOCO, INC.		EUMONT QUEEN GAS		LEA											
Address 10 DESTA DRIVE WEST, MIDLAND, TEXAS 79705		TYPE OF TEST (X)		Completion <input type="checkbox"/> Special <input type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - PATTN CU/FT/D	
		U	S	T	R						WATER BRLS.	GRAV. OIL	OIL BRLS.		GAS MCF.
BRITT-SKAGGS COM <i>Redailey & Co</i>	1	P	10	20S	37E	03-09-94	OPEN	36		24	0	0.0	1	50	500
BRITT-SKAGGS COM	2	K	11	20S	37E	03-08-94	OPEN	34		24	0	0.0	0	180	
HAWK A	5	D	9	21S	37E	SHUT IN				0	0	0.0	0	0	
DHC 20						60.0% OIL			60.0% GAS				0	0	
DHC 20						40.0% OIL			40.0% GAS				0	0	
						100.0% OIL			100.0% GAS				0	0	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowances when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true completely to the best of my knowledge and belief.

Signature
YARBROUGH
SENIOR ANALYST

915-686-5587

Date	Telephone No.
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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OPERATOR'S MONTHLY REPORT
Form C-115 - Revised 1/1/93
See Distribution and Code
Information Bottom of Page

Company **CONOCO INC.** TEL **915-686-5400** Address **10 DESTA DRIVE WEST MIDLAND, TX** Zip **79705**
For Month, Year **DECEMBER 93** Page **93** of **90**

POOL NAME (Underline)
Lease Name

LEASE INJECTION																													
API#	WELL NO.	UNIT	SEC.	TWP	RNG	WELL STATUS	VOLUME	PRESS.	BARRELS OIL/COND. PRODUCED	BARRELS OF WATER PRODUCED	GAS PRODUCED (MCF)	PROD. DAYS	SOLD	TRANS- POR- TER	OTHER	C O D E	OIL ON HAND AT BEG. OF MONTH	BARRELS TO TRANS- PORTER	TRANS- POR- TER	OTHER	C O D E	OIL OF HAND / END OF MONTH							
EUMONT YATES 7RVRs Q. (GAS) BRITT-SKAGGS COM													COMM	NO.	2986														
30 025 09895		1	P	10	20S	37E	P		22		1601	31																	
30 025 24785		2	K	11	20S	37E	F				5622	31																	
LEASE TOTAL									22		7223		7223				151												

DISTRIBUTION
Original OCD Santa Fe
One Copy OCD Dist. Office
One Copy to Transporter(s)
DATE DUE
To be postmarked by 24th day of next succeeding month.

STATUS CODE
F... FLOWING
P... PUMPING
G... GAS LIFT
S... SHUT IN
T... TEMP. ABANDONED
I... INJECTION
D... DISCONTINUED

"OTHER" GAS DISPOSITION CODE
X... USED OFF LEASE
D... USED FOR DRILLING
G... GAS LIFT
L... LOST (MCF ESTIMATED)
E... EXPLANATION ATTACHED
R... REPRESSURING OR
P... PRESSURE MAINTENANCE
V... VENTED
U... USED ON LEASE

"OTHER" OIL DISPOSITION CODE
C... CIRCULATING OIL
L... LOST
S... SEDIMENTATION (BS & W)
E... EXPLANATION ATTACHED
T... THEFT

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE
AND COMPLETE TO THE BEST OF MY KNOWLEDGE

TYPED NAME _____ PHONE NUMBER _____
POSITION _____
SIGNATURE _____ DATE _____

Request is copies to Appropriate
Energy, Minerals and Natural Resources Department
P.O. Box 200
Santa Fe, New Mexico 87504-2000

Oil Conservation Division

GAS - OIL RATIO TEST

Operator Co noco Inc.		County Lea	
Address 10 Deata Dr., Ste 100M, Highland, Tx 79705		Fuel Pumpout Queen Gas	
LEASE NAME Britt Skaggs Com	WELL NO. 1	LOCATION U S T R	DATE OF TEST 4-4-94
8-19-94	P	10 20S 37E	P
CHOICE SIZE open		TWO PRESS. 36	DAILY ALLOW-ABLE
USERN OF TEST TUBE 24		WATER SEAL	0.0
OIL SEAL		0.5	57
GAS - O RATIO CUF/TON		11400	

Instructions: Station

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top well allowable for the pool in which it is located by more than 25 percent. Operator is encouraged to take advantage of the 25 percent tolerance in order that well can be assigned increased allowable when indicated by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lbs of testing pressure for any well producing through casing.

(See Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true & correct to the best of my knowledge and belief.

Terril Staehem, Sr. O & G Asst.

Printed name and title

Date 8/19/94 (915) 686-5438 Telephone No.