DISTRIBUTION			
			Form C-104
SANTAFE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-55
FILE		AND	
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL C	SAS
LAND OFFICE	-		
TRANSPORTER GAS	-		
OPERATOR			
PRORATION OFFICE			
Cperator			
Conoco Inc.		·	·
Aduress P.O. Boy 460	), Hobbs, New Mexico 882	4.0	
Reason(s) for filing (Check proper bo		(Other (Please explain)	
New Well	Change in Transporter of:	Change of corpor	ate name from
Recompletion	Cil Dry Go		Company effective
Change in Ownership	Casinghead Gas Conde	nsate July 1, 1979.	
f change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
DESCRIPTION OF WELL AND Lease Name	Weil No. Fool Name, Including F	"ormation Kind of Lease	
Britt Skagas (	M Elimont Quee	en Gas State, Fodera	LorFee LC03/6:
Location		·	
Unit Letter P; 4	60 Feet From The S	ne and <u>(()</u> Feet From '	The
	2 . 5	37 (	
Line of Section 10 To	cwnship 20 S Range	37 E, NMPM, Lea	Count
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	15	
Name of Authorized Transporter of Cl		Address (Give address to which appro	ved copy of this form is to be sent)
	· · ·		
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
El Paso Natura		Jal, N.M.	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
give location of tarks.			
•	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Off Well Cas Well	New Weil Workover Deepen	Plug Back Same Resty. Diff. Res
Designate Type of Completi	ion = (X)		
Date Spuided	Date Compl. Ready to Prod.	Total Depth	P.3.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			
			<ul> <li>Depth Casing Shoe</li> </ul>
- 1			Depth Casing Shoe
<u>.</u>	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
HOLE SIZE			
HOLE SIZE			
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST H	CASING & TUBING SIZE		SACKS CEMENT
TEST DATA AND REQUEST H	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT and must be equal to or exceed top al
TEST DATA AND REQUEST H	CASING & TUBING SIZE	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT and must be equal to or exceed top al jt, etc.)
TEST DATA AND REQUEST H	CASING & TUBING SIZE	DEPTH SET DEPTH SET	SACKS CEMENT and must be equal to or exceed top al
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	SACKS CEMENT and must be equal to or exceed top all (jt, etc.) Choke Size
TEST DATA AND REQUEST H OIL WELL Date First New Oil Bun To Tanks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT and must be equal to or exceed top all jt, etc.)
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	SACKS CEMENT and must be equal to or exceed top all (it, etc.) Choke Size
TEST DATA AND REQUEST I OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	SACKS CEMENT and must be equal to or exceed top all (it, etc.) Choke Size
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	SACKS CEMENT and must be equal to or exceed top all (jt, etc.) Choke Size
TEST DATA AND REQUEST I OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure OII-Bbis.	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls,	SACKS CEMENT and must be equal to or exceed top all if, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST I OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure OII-Bbis.	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls,	SACKS CEMENT and must be equal to or exceed top all if, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST H OIL WELL Dute First New Oil Run To Tanks Length of Test Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d able for this d Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT and must be equal to or exceed top all (jt, etc.) Choke Size Gas-MCF Gravity of Condeneale
TEST DATA AND REQUEST H Oll. WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitor, back pr.)	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbis. Longth of Test Tubing Pressure (Shut-in)	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls, Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT and must be equal to or exceed top al. (it, etc.) Choke Size Gas-MCF Gravity of Condensale
TEST DATA AND REQUEST H OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE	DEPTH SET DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV/	SACKS CEMENT and must be equal to or exceed top al. (if, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitor, back pr.) CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE	DEPTH SET DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVES	SACKS CEMENT and must be equal to or exceed top al. ift, etc.j Choke Size Gas-MCF Gravity of Condensate Choke Size
TEST DATA AND REQUEST H OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given	DEPTH SET DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls, Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV/ APPROVES	SACKS CEMENT and must be equal to or exceed top al (if, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
TEST DATA AND REQUEST H OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top al. (it, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 1070, 19
TEST DATA AND REQUEST H OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV/ APPROVES ULL 23 BY TITLE District Supe	SACKS CEMENT and must be equal to or exceed top al. (it, etc.) Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 1070, 19 
TEST DATA AND REQUEST H OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this defined able for the second	DEPTH SET DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV/ APPROVES JUL 23 BY JUL 23 BY JUL 23 District Sups This form is to be filed in	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top al (i, etc.) Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 1070, 19 arVISOP compliance with RULE 1104.
TEST DATA AND REQUEST H OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitor, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th Manual Complete Completer States of the stat	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Coll-Bbls. Length of Test Tubing Pressure (Shut-in) NCE Fregulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	DEPTH SET after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV/ APPROVES BY TITLE District Supp This form is to be filed in If this is a request for allow	SACKS CEMENT and must be equal to or exceed top al (it, etc.) Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 1077, 19 
TEST DATA AND REQUEST I OIL WELL Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitor, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been compiled above is true and complete to th Manual Complete Complete Star Size	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure OII-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. MALLOWABLE (Test must be a able for this d able for the oil Conservation with and that the information given the best of my knowledge and belief. Mature for the oil Conservation	DEPTH SET	SACKS CEMENT and must be equal to or exceed top al. jt, etc.) Choke Size Gas-MCF Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION Choke Size ATION COMMISSION Choke Size ATION COMMISSION Choke Size Choke Size ATION COMMISSION Choke Size Choke Si
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitor, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been compiled above is true and complete to th Manual Complete to the state of the	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this defined able for the second	DEPTH SET	SACKS CEMENT and must be equal to or exceed top al. jt, etc.) Choke Size Gas-MCF Gas-MCF Gas-MCF Choke Size ATION COMMISSION 1000, 1900 et'VISOP compliance with RULE 1104. weble for a newly drilled or deeper anied by a tabulation of the deviat rdance with RULE 111. ust be filled out completely for all
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitor, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been compiled above is true and complete to th Manual Complete to the state of the	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure OII-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. MALLOWABLE (Test must be a able for this d able for the oil Conservation with and that the information given the best of my knowledge and belief. Mature (	DEPTH SET DEPTH SET after recovery of sotal volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls, Casing Pressure Water-Bbls, DIL CONSERV/ APPROVES BY TITLE District Sups This form is to be filed in If this is a request for silor well, this form must be accompa- tests taken on the well in accom- All sections of this form mu- sble on new and recompleted w Fill out only Sections I. I	SACKS CEMENT and must be equal to or exceed top all it, etc.) Choke Size Gas-MCF Gas-MCF Gas-MCF Choke Size ATION COMMISSION 10, 19 Willion arvisor compliance with RULE 1104. weble for a newly drilled or deepe anied by a tabulation of the deviation refance with RULE 111. ust be filled out completely for all elle. I. III. and VI for changes of own
TEST DATA AND REQUEST H OIL WELL Dute First New Oil Run To Tanks Length of Test Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th Mandata (Sig Division	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this defined able for the second	DEPTH SET DEPTH SET DEPTH SET DEPTH SET District Support Depth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls. DIL CONSERVA APPROVES DIL 23 BY TILLE District Support This form his to be filed in If this is a request for siloo well, this form must be accompleted w Fill out only Sections I, I well name or number, or transport	SACKS CEMENT and must be equal to or exceed top all jt, etc.) Choke Size Gas-MCF Gas-MCF Gas-MCF Choke Size ATION COMMISSION 1000, 1900 et'VISOP compliance with RULE 1104. weble for a newly drilled or deepe anied by a tabulation of the deviat rdance with RULE 111. ust be filled out completely for all

## FREENED

JUN 1 2 1979 GIL CONCERSION COMM. KOBBS, N. M.

-