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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
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	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR	REQUEST	CONSERVATION COMMISS FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS		
I.	PRORATION OFFICE					
	Continen	TAI Oil Comp	29 N Y			
Address  BOX 460 Hobbs H. M 88240  Reason(s) for filing (Check proper box)						
		x)	Other (Please explain)	Jan de Will Mar		
	New We!!  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry G  Casinghead Gas Conde	change in the sensate of Johnson Son	et B no. 17		
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including Formation  Kind of Lease					
	BRITT SKAGGS Com	1 Elmont U	410N 6AS State, Feder	of or Fee		
	Unit Letter P : 660 Feet From The South Line and 660 Feet From The EAST					
	10	3	) -	/		
	Line of Section / U To	wnship £0 Range	J, NMPM, Z	County.		
III.	DESIGNATION OF TRANSPOR  Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	AS Address Give address to which appre	oved copy of this form is to be sent)		
		singhead Gas or Dry Gas Z.	Address Give address to which appro			
	If well produces oil or liquids.	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	<mark>ピス/Cの</mark> hen		
	give location of tanks.	10 20 37	405	NA		
IV.	If this production is commingled win COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:			
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		,	Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DÉPTH SET	SACKS CEMENT		
17	TECT DATA AND DECLEST F	OR ALLOWARIE (T				
٠.	V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
į	Actual Prod. During Test	Oil-Bbls.	Water-Bils.	Ggs - MCF		
	GAS WELL					
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensqte/MMCF	Gravity of Condensate		
!	"esting Method (picot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
[						
♥1.	CERTIFICATE OF COMPLIAN	RTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  APPROVED  001 3 1974		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		AFFROVED	, 13		
			BY Cels Standay			
		BY OHE States,  Joe D. Ramey  TITLE Dist. I, Supv.				
& Dellersin			This form is to be filed in compliance with RULE 1104.			
	(Signature)   well, this form must be accompanied by a tabulation of the devi					
	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for the on new and recompleted wells.			ast be filled out completely for allow-		
10-1-74			able on new and recompleted w	able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,		
			well name or number, or transpor	ten or other such change of condition.		
12	msec(51 US65 (21 No	14 (4) till	<ul> <li>Separate Forms C-104 must</li> <li>completed wells.</li> </ul>	it be filed for each pool in multiply		

Separate Forms C-104 must be filed for each pool in multiply completed wells.