CONTINENTAL OIL COMPANY

Hobbs, New Mexico June 13, 1956

TO: Mr. E. V. Boynton - Hobbs, New Nexico SUBJECT: GAS MELL BACK PRESSURE TEST MELL APILL 8-10 No. 3 POOL Susont LOCATION 660' from South and East lines of 10-20-37 An<u>8</u> hour back pressure test was conducted on subject well June 2, 1956 on _____to determine the theoretical open flow capacity of the _____ gas zone at zero bottom hole pressure and the deliverability characteristics at various rates of flow. Well is producing from Perforations at _______3624-3790* A calculated open flow potential of ______ MCF of gas per day was obtained.

Attached are curves representing the calculated open flow potential and deliverability and a chart tabulating the data obtained by this test.

Calculated open flo	ow potential:	4,250	HCFGPD
Deliverability at (600 lbs. psi:	2,860	MCFGPD
Deliverability at 1	150 lbs. psi:	4,150	MCFGPD
Shut in pressure:	1,062.2		lbs. psia
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Gas Tester

Case 1153 Enald No 3

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