

CONTINENTAL OIL COMPANY
HOBBS DISTRICT
GAS WELL DATA

VOLUME (CALCULATED MCFD)	CHOKED	WORKING		$P_c^2 - P_w^2$
		WELLHEAD PRESSURE (PSIA)		
		$P_c =$	1062.2	P_c^2 1128 M
Q_1 793	18/64	$P_{w1} =$	964.2	P_{w1}^2 930 M 198 M
Q_2 1229	21/64	$P_{w2} =$	885.2	P_{w2}^2 784 M 344 M
Q_3 1512	24/64	$P_{w3} =$	885.2	P_{w3}^2 681 M 447 M
Q_4 2041	28/64	$P_{w4} =$	780.2	P_{w4}^2 609 M 519 M

Volumes were corrected for specific gravity, flowing temperature, atmospheric pressure and supercompressibility when applicable.

Specific gravity	.650 (est.)
GHM Content	NA
CO ₂ Content	NA
H ₂ S Content	NA
Water Production	0
Distillate Production	None
Distillate Gravity	-

ILLEGIBLE