

BRITT B-10 NO. 3: T.D. 3900'. DOD 3892'. Formation Line. Elevation 3585'.
DF 10' above ground. Pay Queen 3624-3790. Casing point 5 1/2" at 3899'.
5 1/2" casing was perforated from 3624 to 3629' with 20 shots, 3636 to 3652'
with 64 shots, 3656 to 3670' with 56 shots, 3697 to 3716' with 76 shots, 3727
to 3744' with 68 shots, 3754 to 3760' with 24 shots, 3768 to 3776' with 32 shots
and 3782 to 3790' with 32 shots. Calculated open-flow potential 4,250 MCFGPD
on 8 hour back pressure test. Deliverability at 600 lbs. psi 2,860 MCFGPD.
Deliverability at 150 lbs. psi 4,150 MCFGPD. Shut-in pressure 1062.2 psia.
Estimated daily allowable 1,000 MCFGPD. Well was treated with 1,000 gallons
acid and 10,000 gallons lease crude using 1# sand and .1# Adomite per gallon
thru perforations from 3624 to 3790'. Well was not shot. Pipe line connected:
El Paso Natural Gas Company to connect. Spudded 5-5-56. Drilling completed
5-18-56. Date rig released 5-25-56. Date tested 6-2-56. Tops: Anhydrite
1349'. Salt 1445'. Base Salt 2610'. Yates 2711'. Seven Rivers 2974'.
Queen 3516'. Penrose 3623'. Grayburg 3790'.