

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons  
P 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 031621B
2. Name of Operator Conoco, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Dr., Suite 100W, Midland, TX 79705 915-686-5424	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 330' FWL Sec. 15, T-20S, R-37E	8. Well Name and No. Britt B No. 2
	9. API Well No. 30-025-09896
	10. Field and Pool, or Exploratory Area Eunice Monument GB-S
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Spot 35' cement on top of C.I.B.P. @ 3590'.
2. Circulate hole with mud.
3. Spot 25 sxs cement 2500-2740'.
4. Cut and pull 5 1/2" casing at 1280'.
5. Spot 30 sxs cement 1180-1330'. Tag plug.
6. Spot 25 sxs cement 165-290'.
7. Spot 10 sxs cement surface plug.
8. Install dryhole marker. Clean location.

14. I hereby certify that the foregoing is true and correct		
Signed <u>Kay Maddox</u>	Title <u>Regulatory Agent</u>	Date <u>12/1/97</u>
(This space for Federal or State office use)		
Approved by <u>DAVID R. GLASS</u>	Title	Date <u>DEC 11 1997</u>
Conditions of approval, if any		

SEE ATTACHED FOR

18 U.S.C. § 1001 (a) Whoever knowingly and willfully makes to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

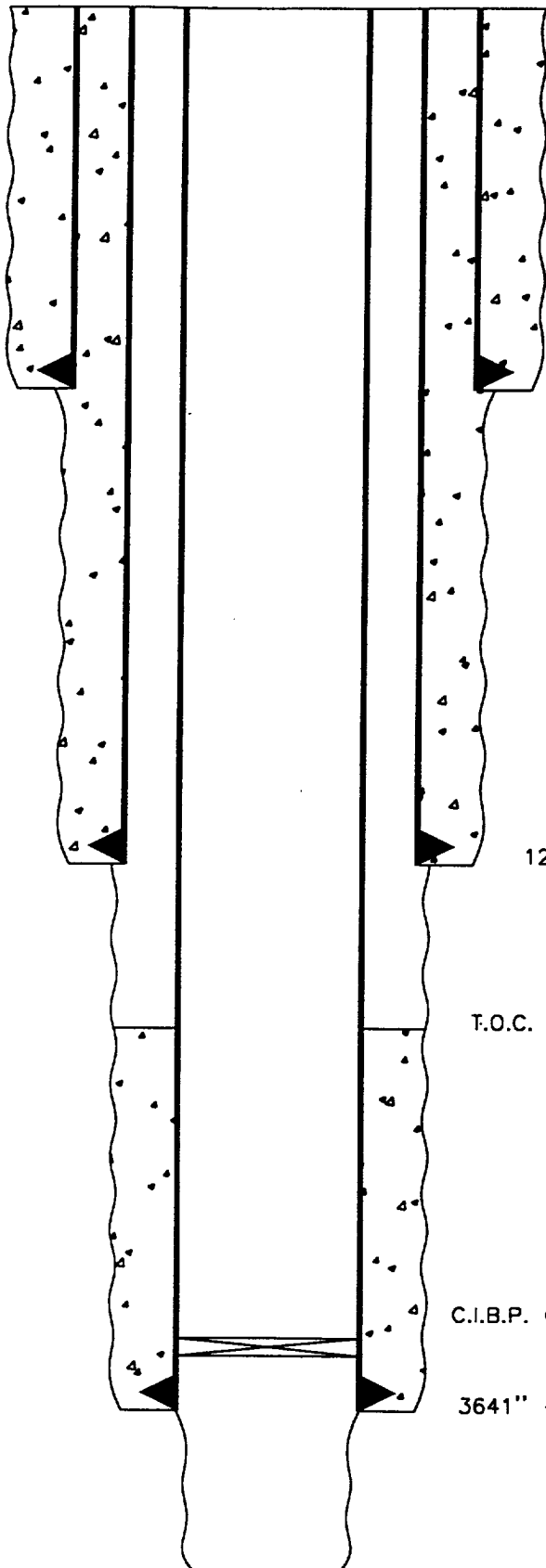
Well Must Be Plugged Within 60 Days After Approval (02-09-98)

RECEIVED  
FBI - NEW YORK  
JUN 10 1964

RECEIVED - 2 A 10: 18

RECEIVED

CURRENT WELLBORE  
11/19/97



238' - 10 3/4" Casing. Cemented w/225 sxs. Circulated.

1230' - 7 5/8" Casing. Cemented w/425 sxs. Circulated.

T.O.C. @ 1650'

C.I.B.P. @ 3590'

3641' - 5 1/2", 17#, Casing. Cemented w/425 sxs.

T.D. @ 3913'

CONOCO, INC.
Britt B #2
1980' FNL & 330' FWL
Sec. 15, T-20S, R-37E
Lea County, NM