

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-09934
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	W.S. Marshall B
8. Well No.	1
9. Pool name or Wildcat	Blinebry Oil & Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GL 3405' KB 3420'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	4. Well Location Unit Letter N : 589 Feet From The South Line and 2051 Feet From The West Line Section 27 Township 21-S Range 37-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3405' KB 3420'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Add pay/stimulate Blinebry formation. ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company has completed the work on the above reference well.  
Please see attachment for summary of work performed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE \_\_\_\_\_ DATE 4/21/97

TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 11 1997

CONDITIONS OF APPROVAL, IF ANY:

Marathon Oil Company  
Marshall B Well No. 1  
C-103 Sub. Attachment  
February 27, 1997

1. MIRU pulling unit. POOH w/rods and pump. ND wellhead. Release TAC. NU BOP. POOH w/TAC and tbg. RIH w/RBP, set at 60'. Test to 1000 psi, OK. Retrieve RBP, POOH. RIH w/bit scraper to 6058'. POOH. RIH w/RBP and treating pkr, set RBP at 5760', set pkr at 5740'. Test RBP to 1000 psi, OK. PUH set pkr at 5420'. Test csg. POOH w/pkr and tbg. Drop ball catcher.
2. NU frac valve. RU wireline company. Perforate Blinebry formation 5490-5520', 5524-42', 5552-58', 5576-80', 5590-94', 5598-5602', 5614-28', 5670-5712' w/2 JSPF, 120 degree phasing. Total of 260 holes. RD wireline company. ND frac valve.
3. RIH w/pkr and retrieving tool, set at 5430'. RU acid company. Acidized Blinebry formation w/6500 gals of 15% Ferchek acid and dropped 300 ball sealers. RD acid company. RU to swab. Swab well.
4. Release pkr at 5430'. RIH to 5760' and retrieve ball catcher. POOH w/catcher and pkr. RU testers. Test tbg, OK. RD testers. RIH set pkr at 5430'.
5. RU frac company. Frac Blinebry w/122,000 gals of 20# Delta cross-linked linear gel and 297,000 # 16/30 sand. RD frac company.
6. RU slickline, tag sand at 5518'. RD slickline. Rel pkr at 5465', POOH. RIH w/overshot to 5465'.
7. RU foam air unit. Wash sand off Blinebry perfs from 5518-5760'. Circulate. Rel RBP at 5760'. POOH.
8. RIH release pkr at 5430', POOH. Change out pipe rams to 2 3/8". RIH w/pkr, set at 5465'. FIH w/tbg, tag sand at 5874'. POOH w/tbg. RIH w/tbg to 5817'. RU foam air unit, wash sand off perfs from 5874-PBTD 6058'. Circulate. RD foam air unit.
9. RIH w/178 jt's 2 3/8" 4.70# H-40 tbg to 5523'. SN at 5490'. ND BOP. NU wellhead. RDMO pulling unit. Open well to battery.