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Form C-105  
Revised 11-1-84

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
W. S. Marshall "B"
9. Well No.
1
10. Field and Pool, or Wildcat
Blinebry

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P. O. Box 2409, Hobbs, New Mexico, 88240

4. Location of Well	
UNIT LETTER <u>N</u> LOCATED <u>589</u> FEET FROM THE <u>South</u> LINE AND <u>2051</u> FEET FROM	
THE <u>West</u> LINE OF SEC. <u>27</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
October 1946	December 1946	December 1946	KB 3420', GR 3405'	3405'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6568'	6300'		→	All	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
5614' - 5906' Blinebry	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-N	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	309'	17"	250	
8 5/8"	32#	2800'	11"	1500	
5 1/2"	15.5# & 17#	6471'	6"	600	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	5539'
						5544'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5614, 19, 22, 74, 86, 92, 5703, 10, 85, 5809, 31, 38, 79, 90, 97, 5906 with 1 JSPF (total 16 holes)	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	5614'-5906'
	3000 gallons 15% HCl,
	50,000 gallons PurGel 30 with
	122,000# 20/40 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
November 22, 1985		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-19-85	24	21/64"	→	67	174	30	2597
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
120 psi	0	→				38	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Thomas F. Zapatka

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED Thomas F. Zapatka	DATE December 20, 1985

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DEC 23 1985

C.C.B.  
HODGE OFFICE