L CONSERVATION DIVISIO. P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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BULL WILL TOH			
SANIA FE			
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v.t.o.t.		l	
LAND OFFICE			ŀ
TRANSPORTER OIL			
OAB			
OPERATOR			
PROBATION OFFICE			

	LAND OFFICE		OR ALLOWABLE			
T	OAB OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRAN	AND SPORT OIL 1:ND NATU	IRAL GAS		
٠.	Marathon Oil Compa	77.7				
	Address		·····			
	P. O. Box 2409 Reason(s) for filing (Check proper box	Hobbs, NM 88240	Other (Pleas	e explain)		
	New Well	Change in Transporter of:	- I	-	allowable of	1000
	Recompletion X Change in Ownership	Oil Dry C Casinghead Gas Cond	barrel:	s of oil		
	If change of ownership give name and address of previous owner					
	·	1 DAGE				
31.	DESCRIPTION OF WELL AND Legae Name	Well No. Pool Name, Including	Formation	Kind of Lease	,	Lease No.
	W. S. Marshall "B"	l Blinebry		State, Federal	or Fee Fee	
	ì	9 Feel From The <u>South</u> LI	ine and <u>2051</u>	Feet From 7	`h•West_	
		wnship 21S Range	37E , NMPM		-	County
	Line of Section 27 To	wilship 212 Nande	37E , NMPI		Lea	County
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G. or Condensate	AS Address (Give address)	to which approv	ed copy of this form i	is to be sent)
	Texas-New Mexico_P:	ipeline Co.	P. O. Box 1510		and TX 7970	•
	Name of Authorized Transporter of Ca	-	Address (Give address	to which approv	ed copy of this form i	is to be sent)
	Texaco Producing In	Unit Sec. Twp. Rge.	P. O. Box 1137	Euni ed? Whe	ce. NM 88231	
	give location of tanks.	K 27 21S 37E	No			
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:	<u> </u>	
	Designate Type of Completic	on - (X) Gas Well Gas Well	New Well Workover	Deepen I	Plug Back Same F	Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
			i			
	Perforations	<u> </u>	_		Depth Casing Shoe	
	Perforations	TUBING CASING AN	D CEMENTING RECOR	D	Depth Casing Shoe	
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECOR		Depth Casing Shoe SACKS Ca	EMENT
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	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	:т	SACKS CI	
		CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SE fier recovery of total volumenth or be for full 24 howa	ne of load oil a	SACKS CI	
	HOLE SIZE TEST DATA AND REQUEST FO	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SE	ne of load oil a	SACKS CI	
	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SE fier recovery of total volumenth or be for full 24 howa	ne of load oil a	SACKS CI	
	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Ster recovery of total volume, pth or be for full 24 hours, Producing Method (Flow)	ne of load oil a	SACKS CI nd must be equal to o	
	HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Teet Tubing Pressure	feer recovery of total volumenth or be for full 24 hours. Producing Method (Flow) Casing Pressure	ne of load oil a	SACKS CI nd must be equal to o , etc.) Choke Size	
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	HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Teet Tubing Pressure Oil-Bbls.	fter recovery of total voluments or be for full 24 hours. Producing Method (Flow). Casing Pressure. Water-Bbis.	ne of load oil a	SACKS CI	r exceed top allow-
	HOLE SIZE TEST DATA AND REQUEST FOO OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-is)	fter recovery of total voluments or be for full 24 hours. Producing Method (Flow) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shat-	ne of load oil a pump, gas lift in) ONSERVATI	SACKS CI	r exceed top allow-
	HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANO	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-ia)	fter recovery of total voluments or be for full 24 hours. Producing Method (Flow) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shat-	ne of load oil a	SACKS CI	r exceed top allow-
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