

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name W. S. Marshall "B"
3. Address of Operator P. O. Box 2409 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>589</u> FEET FROM THE <u>South</u> LINE AND <u>2051</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) GR 3405', KB 3420'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Recompletion ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Purpose: Recomplete from the Drinkard to the Blinebry.

On November 18, 1985 the Drinkard zone was permanently abandoned. A CIRP with 2 sacks of cement was set at 6300'. The Drinkard perfs were from 6357' - 6447'. The Blinebry zone was then perforated at 5614', 19, 22, 74, 86, 92, 5703, 10, 85, 5809, 31, 38, 79, 90, 97, 5906 with 1 JSPF (total 16 holes).

On November 20, 1985 these new perfs were acidized with 3000 gallons of 15% HCl. Then they were fraced with 50,000 gallons PurGel 30 containing 122,000# 20/40 sand. This well is now being tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zaparka TITLE Production Engineer DATE 11-25-85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE DEC - 2 1985

CONDITIONS OF APPROVAL, IF ANY: