	DISTRIBUTION					
	SANTAFE	NEW MEXICO OI	NEW MEXICO OIL CONSERVATION COMMISSION			
	FILE		REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURA		Form C-104 Supersedes Old C-104 and C-	
	U.S.G.3.	AUTHORIZATION TO T			Effective 1-1-65	
	LAND OFFICE				5	
	TRANSPORTER OIL					
	OPERATOR GAS					
I	PRORATION OFFICE					
-	Operfator					
	Marathon Oil Company					
	P.O. Box 2409 Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Change in Transporter of:					
	Recompletion A Oil Dry Gas Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner					
11	DESCRIPTION OF WELL AND					
	DESCRIPTION OF WELL AND LEASE Lease Nume Well No. Pool Name, Including Formation Kind of Lease Lease No.					
	W. S. Marshall "B"	1 Drinkard		State, Føderal or		
	Location					
	Unit Latter N : 589 Feet From The South Line and 2051 Feet From The West					
	07	ownship 21S Range	37E , NMP		*	
849	DECION (MICH, OR TRANSPORT				Lea County	
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL O		to which another?	opy of this form is to be sent)	
	Texas-New Mexico Pipe					
	Name of Authorized Transporter of Ca	Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)				
	Skelly Oil Company				New Mexico 88231	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connec	ted? When		
	give location of tanks.	K 27 21S 37E			2-8-61	
IV.	If this production is commingled win COMPLETION DATA	th that from any other lease or pool	, give commingling orde	r number:	t.	
	Designate Type of Completion - (X) Of Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res					
				· · · · · · · · · · · · · · · · · · ·	• • • •	
	Date Spudded	Date Compl. Ready to Prod.	Total Dopth	P.1	B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tul	bing Depth	
	Perforations		De	pth Casing Sho#		
		TUBING CASING AN	D CEMENTING RECOR			
i	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT	
		<u>}</u>				
v.	TEST DATA AND REQUEST F	DB ALLOWABLE (Test must be	after recovery of total walk		use by equal to or exceed top allow	
	OH. WELL	able for this d	epth or be for full 24 hours	J		
	Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Flow	y, pump, gas lift, etc	.)	
	Longth of Tost	Tubing Pressure	Casing Pressure	105	že Size	
				0		
	Actual Prod. During Test	Oil-Bbla.	Water-Bbla.	Gas	-MCF	
ł						
	C 42 11/27 1					
ſ	GAS WELL Actual Prod. Test-MCF/D	Longth of Test	Bols. Condensate/MMC		vity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-	-13) Cho	is Slis	
L			<u> </u>			
VI. C	CERTIFICATE OF COMPLIANC	CE	OILO	ONSERVATION	N-COMMISSION	
Ţ	haraby cartify that the rules and ru	APPROVED	OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and hellog.			Calina and Manuala		1125	
			BY How W. Mangan			
		TITLE This form is to be filed in compliance with MULE 1103. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with MULE 111.				
	() $()$ $()$					
	Kuph Henne					
	(Sima) Engineer Technic					
	(Titl		All mections of this form must be filled out completely for allow-			
	July 21, 1975			able on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner,		
	(Dat	well name or number, or transporter, or other such change of condition.				