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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>	<p>7. Unit Agreement Name</p>	
<p>2. Name of Operator Marathon Oil Company</p>	<p>8. Farm or Lease Name W.S. Marshall "B"</p>	
<p>3. Address of Operator P.O. Box 2409 Hobbs, New Mexico 88240</p>	<p>9. Well No. 1</p>	
<p>4. Location of Well UNIT LETTER <u>N</u> <u>589</u> FEET FROM THE <u>South</u> LINE AND <u>2051</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.</p>	<p>10. Field and Pool, or Wildcat Drinkard</p>	
<p>13. Elevation (Show whether DF, RT, GR, etc.) KDB 3420'; GL 3405'</p>	<p>12. County Lea</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Install BOP.
  2. Pull downhole equipment.
  3. Set retrievable bridge plug to isolate lower drinkard.
  4. Ran Gamma Ray-Compensated Neutron- collar log from PBTD to 6000'.
  5. Perforate at 6357', 6359', 6368', 6370', 6377', 6379', 6393', 6395', 6404', 6424', 6426', 6433', 6435', 6443', 6445', 6447'. (16 holes)
  6. Stimulate perfs. 6357' - 6447' w/4000 gallons 15% acid followed by 24000 gallons KCL water - 26000# sand frac.
  7. Re-ran downhole equipment.
  8. Test and place well in production.
- Prior to work: Well produced 1 BOPD and 0 BWPD.  
Well produced 32 MCF Gas.

On 24 Hour Test: Well produced 117 BO and 32 bbls (load) water.  
Well produced 657 MCF Gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Skinner TITLE Engineer Technician DATE July 10, 1975

APPROVED BY Les Carter TITLE OIL & GAS DATE JUL 11 1975

CONDITIONS OF APPROVAL, IF ANY: