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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. Name of Operator  
Gulf Oil Corporation  
3. Address of Operator  
Box 670, Hobbs, New Mexico 88240  
4. Location of Well  
UNIT LETTER L 2310 FEET FROM THE South LINE AND 990 FEET FROM  
THE West LINE, SECTION 29 TOWNSHIP 21-S RANGE 37-E N.M.P.M.  
15. Elevation (Show whether DF, RT, GR, etc.)  
3491' GL

7. Unit Agreement Name  
Central Drinkard Unit  
8. Farm or Lease Name  
9. Well No.  
163  
10. Field and Pool, or Wildcat  
Drinkard  
12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMERCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

6617' PB.

Cleaned out to 6617'. Perforated additional Drinkard zone in 5" casing with 4, 1/2" JHPF at 6554-56' and 6547-49'. Ran treating equipment and treated new perforations with 4000 gallons of 15% NE HCL acid. Flushed with gel brine water. ISIP 1500#, after 15 minutes 1500#. AIR 2.7 BPM. Swabbed and cleaned up. Pulled treating equipment. Ran 2-3/8" tubing, and set at 6588'. Ran rods and pump and returned well to production. Well is now producing thru perforations 6554' to 6607'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.F. Berlin TITLE Area Engineer DATE April 29, 1976

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: