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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PRODUCTION OF OIL OR GAS FROM A WELL OR A WELL IN A DIFFERENT RESERVOIR. USE SEPARATE FORM FOR EACH WELL OR RESERVOIR FOR SUCH PRODUCTION.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
1. OIL WELL ☐ GAS WELL ☒ Dual w/Drinkard OTHER-		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name W. H. Turner
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER L 2310 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 21S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Blinebry Gas
15. Elevation (Show whether BP, RT, GR, etc.) 3478' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

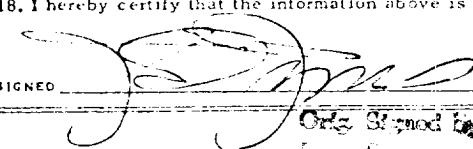
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐
REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

OTHER **Abandoned Blinebry Gas zone. Turn ☒ Drkd zone over to Gulf as Central Drinkard Unit well #163**

17. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU on 4/7/76. Killed well, installed BOP, pulled out of hole w/completion assy. WIH w/5" RBP & 5" pkr on 2-3/8" tbg, set RBP @ 6005', pkr @ 5935'. Tested RBP to 3000# OK. Spotted 5 sx sd on BP. Tagged top of sd @ 6500'. BP failed DH, spotted 3 additional sx sand, TOS @ 6480', reset pkr @ 5808' & tested BP to 1500#, OK. Reset pkr @ 5256' & squeezed Blinebry Gas 5508-5724' w/150 sx Cl C cont'g .4% Halad 22 & 5# salt/sk followed by 100 sx Cl C w/3# salt & 5# sd/sk. MP 2000#. POH w/pkr. RIH w/bit & tagged cmt @ 5305', drld firm cmt 5305-5465', circ clean. Drld cmt 5465-5648', cmt stringers 5648-5710'. Tested Blinebry perfs to 925# 30 mins, OK. Lowered bit, tagged TOS @ 6480'. RO sd 6480-6540'. POH w/bit. WIH w/retr hd on 2-3/8" tbg, latched on BP, unable to pull. WIH w/cutting shoe, wash pipe & jars, cut over BP & recovered. WIH w/3 1/2" mag on 2-3/8" OD tbg & tagged Model D pkr @ 6540'. POH w/2-3/8" tbg & mag. Blinebry Gas zone plugged & abandoned eff 4/13/76 and well bore turned over to Gulf Oil Company to be used as a single Drinkard zone producing oil well in the Central Drinkard Unit. Formerly W. H. Turner #1, now Central Drinkard Unit well #163.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Drlg. Supv.	DATE 4/27/76
APPROVED BY 	TITLE Dist. Drlg. Supv.	DATE 10 1976

CONDITIONS OF APPROVAL, IF ANY: