

This form is not to be used for a packer leak test in Northwell, N.M.

INFORMATION COMMISSION

PACKER LEAKAGE TEST

Operator	Arco	Well No.	1
Location	Unit	Rge	County
of Well	1	372	Lee
Name of Reservoir	Blindery	Method of Prod	Prod. Medium
Upper Compl	Blindery	Flow, Art Lift	(Tbg or Csg)
Lower Compl	Drinkard	Pump	Tbg.
			Choke Size
			2" WO

TEST NO. 1

Both zones shut-in at (hour, date): 10:45 a.m., 1-13-75

Well opened at (hour, date): 10:45 a.m., 1-14-75

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	639	21
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	653	100
Minimum pressure during test	639	21
Pressure at conclusion of test	653	15
Pressure change during test (Maximum minus Minimum)	14	79
Was pressure change an increase or a decrease?	Incr.	Incr.
Well closed at (hour, date): 10:45 a.m., 1-15-75	Total Time On Production	24 hrs
Oil Production		
During Test: 2 bbls; Grav. 39.0	During Test: 15.0	MCF; GOR 7,500
Remarks		

TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 10:45 a.m., 1-16-75		
Indicate by (X) the zone producing	X	
Pressure at beginning of test	696	663
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	696	695
Minimum pressure during test	210	663
Pressure at conclusion of test	210	695
Pressure change during test (Maximum minus Minimum)	486	32
Was pressure change an increase or a decrease?	Decr.	Incr.
Well closed at (hour, date): 10:45 a.m., 1-17-75	Total time on Production	24 hrs
Oil Production		
During Test: 11 bbls; Grav. 27.4	During Test: 423.0	MCF; GOR 37,545
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____
New Mexico Oil Conservation Commission

Operator Gulf Oil Corporation

By _____ Original Signed By

N. G. Hallmark

N. G. Hallmark

By _____

Title Well Tester

Title _____

Date 1-20-75

RECEIVED

JAN 21 1961

OIL CONSERVATION COMM.
DOBS, H. H.