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FILE			ļ
U.S.G.S.		ļ	1 + ·
LAND OFFICE			ļ
TRANSPORTER	OIL		
	GAS	<u></u>	
OPERATOR			ļ
PRORATION OF	FICE		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANTAFE	REQUEST F	OR ALLOWABLE	Effective 1-1-65
FILE	**************************************	AND ISPORT OIL AND NATURAL (GAS
U.S.G.S.	AUTHURIZATION TO TRAF	ASPURT OIL AND NATURAL	
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
SINC	as Company A RATION		
	as Company		
Address	, Hobbs, New Mexico 88240	0	
Reason(s) for filing (Check proper box)	, moore, ten institution	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry Gas	— 1	
Change in Ownership	Casinghead Gas Condens	sate	
f change of ownership give name			
and address of previous owner			
DESCRIPTION OF BUILT AND I	E ACE		
DESCRIPTION OF WELL AND L Lease Name	Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease
W. H. Turner	1 B1	inebry Oil	State, Federal or Fee Fee
Leagtion			Court
Unit Letter L; 9	90 Feet From The West Lin	e and <u>2310</u> Feet From	The SOUTH
_			County
Line of Section 29 Tow	nship 21-S Range	37-E , NMPM, Lea	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.s	
Name of Authorized Transporter of Oil	X or Condensate	11141300	roved copy of this form is to be sent)
Texas-New Mexico Pipe L	ine Company	F. O. Box 1510, Midla	nd, Texas ///UL
Name of Authorized Transporter of Cas	inghead Gas 💢 💮 or Dry Gas 🦳		roved copy of this form is to be sent)
Warren Petroleum Comp		Box 1589, Tulsa, Cklahoma	
If well produces oil or liquids,	Unit Sec. Twp. Fge.	Is gas actually connected?	6-21-66
give location of tanks. If this production is commingled wit	L 29 21S 37E	<u></u>	0 21 30
Designate Type of Completic	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	1		Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	OD ALLOWARIE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top al
. TEST DATA AND REQUEST F	able for this o	lepth or be for full 24 nours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
	Osl - Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. During Test	O.11 - D.D.121		
GAS WELL			To administration
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		O all a Danner	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chicago Dado
		All CARCET	TION COMMISSION
I. CERTIFICATE OF COMPLIAN	NCE	OIL CONSEP	RVATION COMMISSION
		APPROVED	, 19
	regulations of the Oil Conservation with and that the information give	n less	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		f. BY	
		TITLE	
		This form is to be filed	in compliance with RULE 1104.
~/n/_/ ///		THIS TOTAL IS TO SE THE	allowable for a newly drilled or deep

~m/\///	
Engineer Engineer	
(Title) September 25, 1967	

(Date)

APPROVED	, 19
 BY	
TITLE	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.