## NEW ' MICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

			Leas	W. H. Turner		Well No. 1
erator Sinclair Oil & Gas Company		Twp Cl C	Rae	County	County Lea	
cation Un Well	it L	Sec <b>29</b>	21.5	Method of Prod	Prod. Medium	Choke Size
	ne of Res	ervoir or Pool	Type of Prod (Oil or Gas)	Flow, Art Lift	(Tbg or Csg)	
per Pla	Lnebry		Oil	Flow	Ceg	16/64
wer Dri	inkard		Oil	Flow	Tbg	36/64
mpl			FLOW TES			
				March 21, 1967	Uppe <b>r</b> Completi	Lower on Completic
ell opened	at (hour	, date):	9:15 A. N	1. March 22, 1967		
ndicate by	( X ) th	ne zone producin	ng		······	
ressure at	beginnin	ng of test			1080	
tabilized?	Yes or	No)			Yes_	<u>Yes</u>
avimum ore	essure du	ring test	••••••		1080	
inimum nre	esure du	ring test			762	65
THIMOM Pro	conclus	ion of test			<u>762</u>	
ressure ac	-ango dum	ing test (Maxim	num minus Minimu	<b>m</b> ı)	<u>318</u>	9
ressure cr	nange dur	Tilg 0000 (Tillian	· a decrease?		Decreas	e Increase
					Time On tion <u>24 hour</u>	
		bbls; Grav	00 A.M. March 23 Gas P 38 ; Durin	roduction	MCF; GOR_	
emarks						
Well opene	ed at (ho	ur, date): <u>4:3</u>	FLOW TES	5T NO. 2 3. 1967	Upper Complet	ion Complet
Well opene Indi <b>c</b> ate b	ed at (ho	ur, date): <u>4:3</u>	FLOW TES O P. M. March 2 ucing	5T NO. 2 3. 1967	Complet	cion Complet
Well opene Indicate b Pressure a	ed at (ho by ( X at beginn	ur, date):4:3 ) the zone prod ing of test	FLOW TES O P. M. March 2 ucing.	5T NO. 2 3. 1967	Complet	
Well opene Indicate b Pressure a Stabilized	ed at (ho by ( X at beginn d? (Yes o	ur, date): 4:3 ) the zone prod ing of test	FLOW TES	5T NO. 2 3. 1967	Complet	ion Complet:  X 75 Yes
Well opene Indicate b Pressure a Stabilized	ed at (hopy ( X at beginn d? (Yes or	ur, date): 4:3 ) the zone proding of test r No)	FLOW TES	ST NO. 2 3. 1967	Complet	Z 75 Yes 75
Well opene Indicate b Pressure a Stabilized	ed at (hopy ( X at beginn d? (Yes or	ur, date): 4:3 ) the zone proding of test r No)	FLOW TES	ST NO. 2 3. 1967	Complet	Z 75 Yes 75
Well opene Indicate b Pressure a Stabilized Maximum pr	ed at (hoby ( X at beginn d? (Yes oressure d	ur, date): 4:3 ) the zone prod ing of test r No) uring test	FLOW TES O P. M. March 2 ucing	ST NO. 2 3. 1967	Complet	
Well opene Indicate b Pressure a Stabilized Maximum pr Minimum pr	ed at (ho by ( X at beginn d? (Yes o ressure d ressure d at conclu	ur, date): 4:3 ) the zone proding of test  r No)  turing test  stion of test	FLOW TES	ST NO. 2 3. 1967	Complet	75 Yes 75 17
Well opene Indicate b Pressure a Stabilized Maximum pr Minimum pr Pressure a	ed at (horey ( X at beginned? (Yes our ressure dat conclusion change du	ur, date): 4:3 ) the zone proding of test  r No)  during test  sion of test  uring test	FLOW TES  O P. M. March 2  ucing.	ST NO. 2 3. 1967		75 Yes 17 17 17 3
Well opene Indicate b Pressure a Stabilized Maximum pr Minimum pr Pressure a Pressure a Was press Well clos	ed at (horey ( X at beginn d? (Yes our change dure change dure change dure ded at (hore)	ur, date): 4:3 ) the zone proding of test  r No)  during test  uring test  uring test (Maxing test (Maxing test)  ge an increase our, date) 7:	PLOW TES O P. M. March 2 ucing  imum minus Minim or a decrease?	Total Product		75 Yes - 75 - 17 - 17 - 3 - 58 - Decres
Well opene Indicate b Pressure a Stabilized Maximum pr Minimum pr Pressure a Pressure a Was press Well clos	ed at (horey ( X at beginn d? (Yes our change dure change dure change dure ded at (hore)	ur, date): 4:3 ) the zone proding of test  r No)  during test  uring test  uring test (Maxing test (Maxing test)  ge an increase our, date) 7:	PLOW TES O P. M. March 2 ucing  imum minus Minim or a decrease?	Total Product		75 Yes - 75 - 17 - 17 - 3 - 58 - Decres
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## SOUTHEASS NEW MEXICO PACKER LEA. TEST INSTRUCTIONS

- 1. A packer leakage test shall be commence on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
- 2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
- 3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
- 4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.
- 5. Following of if Yiow West No. !, the well shall again be shutin, to accordant it scargaph above.
- 6. Flow Test Sc. 2 small be conducted even though no leak was indicated during Flow Test Sc. 2 scoolars for Flow Test No. 2 is to be the same main sharper and the previously produced zone shall remain sharper and a previously Shut-in zone is produced.
- 7. All pressures throughout the entire test, shall be continuously measured and remoded with recording pressure gauges, the accuracy of which must be therefore with a deadweight tester at least twice.once at the beginning and once as the sud, of each flow test.
- beginning and once an objected, of each flow test.

  8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with mission on Southean New Mexico O the New Mexico Oil Conservation Commission on Southean New Mexico Packer Leakage Test Form Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures wairn were taken indicated thereon. In lieu of filing the aforesal that we have operator may construct a pressure versus time curve for each after each test, indicating thereon all pressure changes which may be a facted by the gauge charts as well as all deadweight pressure readiles which were taken. If the pressure curve is submitted, the original factories accompany the Packer Leakage Test Form when the test part of the ages out ratio test period.

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