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NEW MEXICO OIL CONSERVATION COMMISSION  
 Orig & cc: CCC Hobbs  
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Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name W. H. Turner
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>2970</u> FEET FROM THE <u>North</u> LINE AND <u>4950</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard - Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3478' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Dual complete Bli.Oilw/Present Dri.Oil</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

- 5-3-66 Set Model "D" production packer @ 6540'. Ran bond log, indicated good cement.
- 5-5-66 Jet perforated Blinebry 5508-12-25-34-44-56-70-74-83-94-5602-13-20-38-50-56-65-77-81-5724' w/40 - 3/8" holes.
- 5-6-66 Ran 2-7/8" OD tubing and packer to 4256'. Acidized Blinebry perfs. 5508-5724' w/2000 gals. M.E.C. acid Max. Press. 5000#, Min. 2000#, Avg. 3500# @ 2.2 BPM, Inst. SIP 1700#, 10 mins. SIP 1500#.
- 5-8-66 S.O.F. Blinebry perfs. 5508-5724' w/20,000 gals. refined oil plus 20,000# Sand and 36-7/8" ball sealers, 55 gals. BIA, 15 gals. N-44 Max. Press. 5200#, Min. 4800#, Inst. SIP 2050#, 10 mins. 1900# @ 8.9 BPM.
- 5-12-66 Pulled 2-7/8" OD tubing and packer and ran 2-3/8" OD tubing to 6540' and latched into Model "D" packer.
- 5-16-66 On potential test 12 hrs. ending 6:00 AM 5-16-66 flowed Blinebry perfs. 5508-5724' 60 BNO Gravity 37 plus 527 MCF gas, 17/64" choke, tubing pressure 1220#, casing pressure. 1550#. GOR 8849:1 for calculated 24 hour potential of 120 BOPD and 1054 MCF gas. Completed in Blinebry oil zone and dual w/present Drinkard Oil. Shut Blinebry oil zone in until approval from Oil Conservation Commission to dual complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE June 1, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: