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NEW MEXICO OIL CONSERVATION COMMISSION
 Orig & 2cc: OCC, Hobbs
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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65
 APR 22 11 32 AM '66

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name W. H. Turner
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>2970</u> FEET FROM THE <u>North</u> LINE AND <u>4950</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3478 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Dual complete Flt. Gas w/present Dri.	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well presently producing 10 BOPD and 6 BWPD from Drinkard 6572-6607'.
 TD 6640', PBTD 6617'.

PROPOSE TO: Set Baker Model "D" Pkr @ approx. 6500' w/receptacle and plug. Dump 2 sacks sand on top. Run Cement bond log, block squeeze @ approx. 5890' and @ 5470' if bond log indicates necessity. Perforate Blinbry gas zone from approx. 5500-5725'. Breakdown w/approx. 2000 gals. acid plus ball sealers and frac w/approx. 20,000 gals. refined oil plus 20,000# sand. Swab or produce to test. Produce Blinbry gas thru annulus and Drinkard oil thru tubing. Shut Blinbry gas in for approval to dual complete with Oil Conservation Commission.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. Dingleton TITLE Engineer DATE 4-21-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: