

NUMBER OF COPIES RECEIVED DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION				FORM C-103 (Rev 3-55)																										
MISCELLANEOUS REPORTS ON WELLS			(Submit to appropriate District Office as per Commission Rule 1106)																														
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td>SANTA FE</td><td></td><td></td></tr> <tr><td>FILE</td><td></td><td></td></tr> <tr><td>U.S.G.S.</td><td></td><td></td></tr> <tr><td>LAND OFFICE</td><td></td><td></td></tr> <tr> <td>TRANSPORTER</td> <td>OIL</td> <td></td> </tr> <tr> <td></td> <td>GAS</td> <td></td> </tr> <tr><td>PRODUCTION OFFICE</td><td></td><td></td></tr> <tr><td>OPERATOR</td><td></td><td></td></tr> </table>			SANTA FE			FILE			U.S.G.S.			LAND OFFICE			TRANSPORTER	OIL			GAS		PRODUCTION OFFICE			OPERATOR									
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Name of Company Sinclair Oil & Gas Company				Address 520 E. Broadway, Hobbs, New Mexico																													
Lease W. H. Turner		Well No. 1	Unit Letter L	Section 29	Township 21S	Range 37E																											
Date Work Performed 2-9-64		Pool Drinkard			County Lea																												
THIS IS A REPORT OF: (Check appropriate block)																																	
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):																																	
<input type="checkbox"/> Plugging <input checked="" type="checkbox"/> Remedial Work																																	
Detailed account of work done, nature and quantity of materials used, and results obtained.																																	
<p>Moved in double drum unit, 2/4/64. Cleaned out with sand pump from 6612 to 6640'. Treated perforations 6590-6625' with 1000 gals acid preceded by 24 bbls lead oil. Average injection rate: 4.5 bbls per min. Swabbed & kicked well off. On potential test ending 6:00 AM 2/11/64 well flowed 15 bbls new 36.0 gravity oil & 2 bbls formation water in 24 hours. GOR: 1250/1.</p>																																	
Witnessed by Wyatt Sisson			Position Foreman		Company Sinclair Oil & Gas Company																												
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY																																	
ORIGINAL WELL DATA																																	
D F Elev. 3478		T D 6640		P B T D		Producing Interval 6590-6625		Completion Date 12-16-47																									
Tubing Diameter 2 3/8" OD		Tubing Depth 6627		Oil String Diameter 5" OD		Oil String Depth 66 37																											
Perforated Interval(s) 6590-6625																																	
Open Hole Interval				Producing Formation(s) Drinkard																													
RESULTS OF WORKOVER																																	
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD																											
Before Workover	11-17-63	11 2	22	2	1050/1																												
After Workover	2-11-64	15	19	2	1250/1																												
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.																													
Approved by				Name																													
Title				Position District Superintendent																													
Date				Company Sinclair Oil & Gas Company																													