

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-12518
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 155
3. Address of Operator P.O. Box 1150 Midland, TX 79702	9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES
4. Well Location Unit Letter J : 1730 feet from the SOUTH line and 2055 feet from the EAST line Section 32 Township 20S Range 37E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

IF COMPLETION MUST BE NOTIFIED 24
HOURS BEFORE THE BEGINNING OF
OPERATIONS FOR THE CTA
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/20/01
Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

EMSU # 155 12518
API # 30-025-04696
1730' FSL & 2055' FEL
S32, T20S, R37E, & Unit J
Eunice Monument South Unit
Lea County, New Mexico

February 19, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3764'. POH.
4. Set CIBP @ 3730'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 155

LOC: 1730' F S L & 2055' F E L SEC: 32

TOWNSHIP: 20S CNTY: Lea

RANGE: 37E UNIT: J ST: N.M.

(formerly: State J #5)

FORM: Grayburg / San Andres DATE: _____

GL: 3640' STATUS: Producer

KB: 3651' API NO: 30-025-04696

DF: _____ CHEVNO: FB 46610:01

Date Completed: 5/61 / 12/73

Initial Production: 25 BOPD / 232 BWPD

Initial Formation: Grayburg

FROM: 3852' to 3910' / GOR 1060

Completion Data

Drilled to 3850' in 1951 - P&A. Re-enter & deepen to 6330'. Perf. Blinbry 5961-6192. ACDZ 5961-6192' w/ 2000 gals. ACDZ 6072-6192' w/ 2000 gals. Frac w/ 20,000 gals gelled crude & 21,000# sand. Set CIBP @ 3875' w/ 5' cement. Perf 3753-3801'. Frac w/ 20,000 gals gelled crude and 20,000# sand.

Subsequent Workover or Reconditioning:

7/66 Pulled PE - TAd.

12/73 Sqzd perfs 3753-3801'. D/O to 6268'. SQZD perfs 5961-6192'. Perf 5962-6976'. ACDZ w/ 1000 gals. Perf 5926-5932'. Acdz w/ 1456 gals. Test: 5 BO/ 46 BW i/ Blinbry perfs (5926-5976'). Perf San Andres 4060, 61, 62, 63, 64, 65 (6 holes). ACDZ w/ 1000 gals. Test pmp - 0 BO/ 250 BW. SQZD 4060-4065' w/ 100 SX. RBP @ 4200'. Perf lower GB 3827, 28, 29, 30, 31, 32 (6 holes). ACDZ w/ 1000 gals. RIH w/ PE. Test: 25 BO/ 232 BW/ GOR 1040.

8/74 ACDZ GB perfs 3827-3832' w/ 3000 gals. A/W: 30 BO/ 209 BW/ GOR 7666. Gravity - 32.2 deg @ 88 deg.

3/75 SS across perfs 3827-3832. ACDZ w/ 3000 gals. A/W: 8 BOPD/ 483 BWPD. B/4: 7 BO/ 187 BW.

3/77 TA'd.

6/85 Tag fill @ 3947'. Could not D/O due to junk @ 3947'. Set CIBP @ 3945'. Cap w/ cement to 3940'. ACDZ perfs w/ 3500 gals 15% HCl & 1000# GRS. Unable to lower fluid level below 2000 FS w/ 1.75" pump.

8/3/87 C/O WH. Tag @ 3935'. Perf 3905-3907 (2 JHPF). ACDZ w/ 500 gals 15%. Swab. SQZD w/ 350 SX. D/O retainer and cmt to 3850'. Perf 3764-80, 3806-16, 3826-32. ACDZ w/ 2400 gal 20% NeFe. SQZD perfs 3764-3832 w/ 305 SX cmt. D/O cmt and retainer to 3785'. Perf 3764-3780 (1 JHPF). ACDZ w/ 1000 gals 20% NeFe HCl. Swab. RIH w/ PE. TOTP. A/W: 0 BO/ 27 BW/ 2 MCF. B/4: 529 BW/ 6 MCF.

9/88 Chemical treat.

Additional Data:

T/Queen @ 3319'

T/Penrose @ 3446'

T/Grayburg Zone 1 @ 3628'

T/Grayburg Zone 2 @ 3663'

T/Grayburg Zone 2A @ 3694'

T/Grayburg Zone 3 @ 3720'

T/Grayburg Zone 4 @ 3753'

T/Grayburg Zone 5 @ 3797'

T/Grayburg Zone 6 @ 3842'

T/San Andres @ 3888'

KB @ 3539'

7-5/3" OD
CSG
Set @ 231' w/ 180 SX
Cmt circ.? Yes
TOC @ surf. by cal.
(9-7/8" hole)

Tubing Detail: 8/12/87

Original KBTH: 9.00'

121 Jts. 2-3/8" J-55 4.7# EUE 8rd
tbg: 3728.32'

2-3/8" Standard SN EUE 8rd: 1.10'

2-3/8" J-55 EUE 8rd Perf Sub: 4.14'

1 Jt. 2-3/8" J-55 4.7# EUE 8rd BPMA: 31.44'

Landed @: 3774.00'

Rod Detail: 8/12/87

1-1/4" x 22' Polished Rod w/ 1-1/2" X
12' Liner

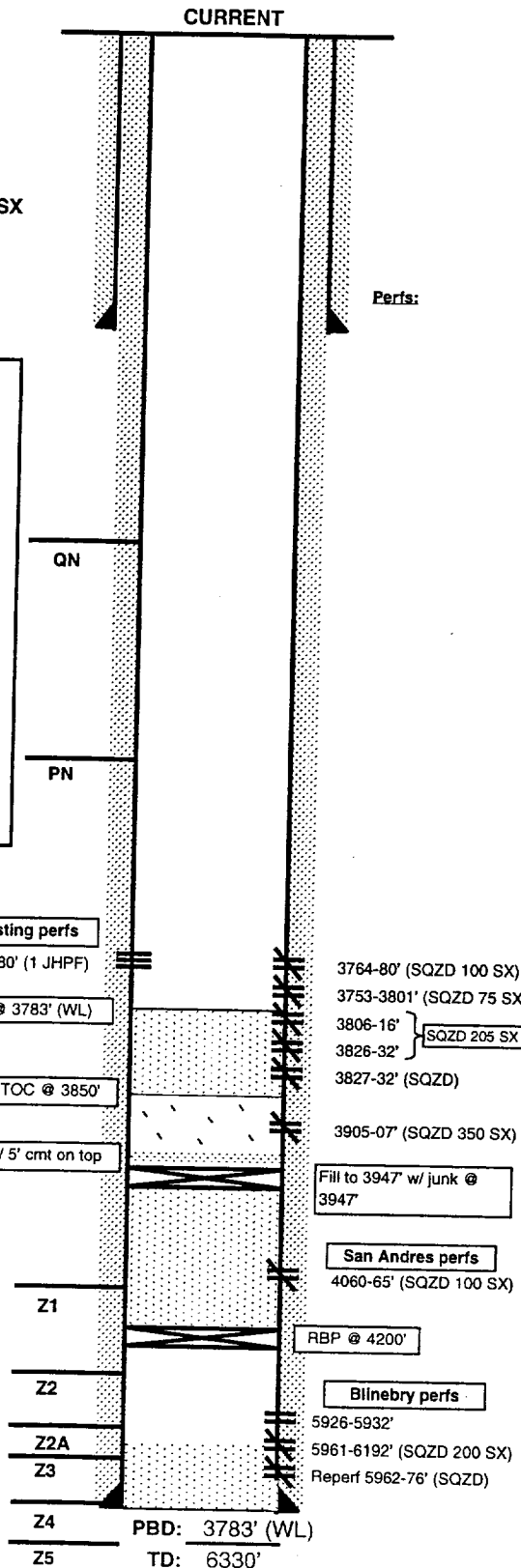
148 - 3/4" X 25' "KD" Rods

3/4" X 2' Sub

2" X 1-1/4" X 20' RHB-C pump

1-1/4" X 12' Gas Anchor

5-1/2" OD
15.5# CSG
Set @ 3939' w/ 750 SX
Cmt circ.? yes
TOC @ surf. by calc





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