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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Shell Oil Company	
Address P. O. Box 576, Houston, Tx 77001	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Filed to correct transporter shown incorrectly on Form C-104 dated 4-22-74	

If change of ownership give name and address of previous owner \_\_\_\_\_

III. DESCRIPTION OF WELL AND LEASE

Lease Name State J	Well No. 5	Pool Name, including Formation Eunice-Monument	Kind of Lease State, Federal or Fee State	Lease No.
Location				
Unit Letter J	1730	Feet From The South	Line and (GSA) 2055	Feet From The East
Line of Section 32	Township 20S	Range 37E	Lea County	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, Tx 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent) Room 717, Phillips Bldg., Odessa, Tx 79760	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 32
	Twp. 20S	Rge. 37E
	Is gas actually connected? Yes	When 3/1/74

If this production is commingled with that from any other lease or pool, give commingling order number: 58-S-81

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
							X	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
						4200		
Elevations (DF, RKB, RT, GR, etc.) 3538 DF	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
						4113		
Perforations 3827-3832						Depth Casing Shoe		
						6323		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9 5/8"			180
6 3/4"			600

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

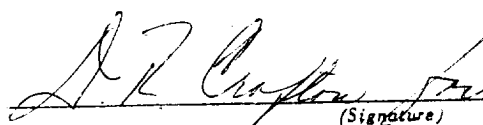
Date First New Oil Run To Tanks 2/20/74	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test 24 hr.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF 26

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
H. Peterson, Jr.  
(Signature)  
Section Supervisor - Oil Accounting  
(Title)  
May 22, 1974  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.