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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name State J
9. Well No. 5
10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company
3. Address of Operator P. O. Box 1509, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>J</u> <u>1730</u> FEET FROM THE <u>South</u> LINE AND <u>2055</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3538 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Test Oil Center Blinebry and complete in Eunice-Monument
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-9-73 to 2-12-74

- Pumped 20 sx Class H cement into perforations 3753-3801'. Drilled out cement and CIBP at 3875' and pushed BP to PBID at 6268'.
- Pumped 125 sx Class H cement into Blinebry perforations 5969-6192', obtained squeeze to 4000 psi. Drilled out cement.
- Perforated Blinebry with 1 JS at 5962-5976.
- Acidized 5962-5976' with 1000 gal 15% NEA.
- Test produced well.
- Perforated Blinebry with 1 JS at 5926-5932'.
- Acidized 5926-5932' with 1456 gal 15% NEA.
- Test produced well.
- Perforated San Andres at 4060, 4061, 4062, 4063, 4064, 4065 (6 holes).
- Acidized 4060-4065' with 1000 gal 15% NEA.
- Squeezed San Andres perforations 4060-4065' with 63 sx Class H cement, obtained squeeze to 2500 psi. Drilled out cement to RBP at 4200' (PBTD).
- Perforated Lower Grayburg at 3827, 3828, 3829, 3830, 3831, 3832 (6 holes).
- Acidized 3827-3832' with 1000 gal 15% NEA.
- Ran 139 jts 2" tubing, hung at 4113'. Ran 2" x 1 1/2" x 16' x 4' RWBC pump on rods.
- Placed on production.

3-2-74: In 24 hrs pumped 25 BO + 232 BW + 62 MCFG. Oil Gravity 31°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison TITLE Staff Production Engineer DATE 3-4-74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: