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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any ⁵¹Oil or Gas well. Form C-104 is to be submitted in **QUADRUPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico
(Place)

February 7, 1963
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company State J Well No. 5 in NW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
J Sec. 32 T. 20S R. 37E NMPM, Eunice Pool
Unit Letter

Lea

County. Date Spudded. 10-23-62 Date Drilling Completed 11-3-62
Elevation 3538' DF Total Depth 6330' PBD 3870'

Please indicate location:

R-37-E

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

T
20
S

Top Oil/Sex Pay 3753.5' Name of Prod. Form. Grayburg-San Andres
PRODUCING INTERVAL - 3753 1/2'-3759 1/2', 3763 1/2'-3767 1/2', 3771'-3774',
Perforations 3777 1/2'-3780 1/2', 3788'-3791', 3795 1/2'-3801 1/2'
Open Hole - Depth 6323' Depth 3830'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 10 bbls. oil, 15 bbls. water in 24 hrs, _____ min. Size *

GAS WELL TEST - *Pump

1730' FSL & 2055' FEL Sec. 32 Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>7 5/8"</u>	<u>221'</u>	<u>180</u>
<u>4 1/2"</u>	<u>6315'</u>	<u>600</u>
<u>2"</u>	<u>3823'</u>	

Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gallons lease crude, 30,000# sand, 1000# Mark II Adomite.

Casing Press. - Tubing Press. - Date first new oil run to tanks February 1, 1963

Oil Transporter Gulf Refining Company

Gas Transporter Phillips Petroleum Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Shell Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

By: R. A. Lowery Original Signed By
(Signature) R. A. LOWERY

Title District Exploitation Engineer
Send Communications regarding well to:

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico