Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

	NO. OF COPIES RECEIVED DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMIN	Com Col	04	
	SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMINSTONS REQUEST FOR ALLOWABLE AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GRAPA 117				
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NA	TURALOGNA M 167		
	TRANSPORTER GAS					
I.	OPERATOR PRORATION OFFICE Operator					
	Texas Crude Oil Company Address					
	3612 West Wall, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of: O:1				
	Recompletion Change in Ownership	Effective 8/1/67				
	If change of ownership give name and address of previous owner	A. (a. p. 2004)				
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.					
	Hester - //	1 House Drinks		ate, Federal or Fee Tee	Ledse No.	
	Location Unit Letter K; 19	80 Feet From The South Lin	e and	Feet From The		
	Line of Section 12 Tov	vnship 20 Range	38 , NMPM,	Lea	County	
III.		TER OF OIL AND NATURAL GA	AS Address (Cive address to t	which approved copy of this for	m is to be sent	
	Name of Authorized Transporter of Oil Admiral Crude Oil Cor	poration	Box 1713, Mid	land, Texas 79701		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover	Deepen Plug Back San	ne Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	- 1	
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay Tubing Depth			
	Perforations		<u></u>	Depth Casing Sh	oe	
			CEMENTING RECORD	SACKS	CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACK	CEMENI	
₹/	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	fter recovery of total valume	of load oil and must be equal	to or exceed top allow	
•.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casina Pressure	Choke Size	Choke Size	
		Oil-Bbls.	Water - Bbls.	Gas - MCF		
	Actual Prod. During Test	OII-BBIS.	water - Bors.	GGS INC.		
	GAS WELL		1			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conde	ensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19			
	In American		TITLE This form is to be filed in compliance with RULE 1104.			
	1) Itteffelm (Signature)		If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation			
	Production Superintendent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	(Title)		able on new and recompleted wells.			

July 14, 1967 (Date)