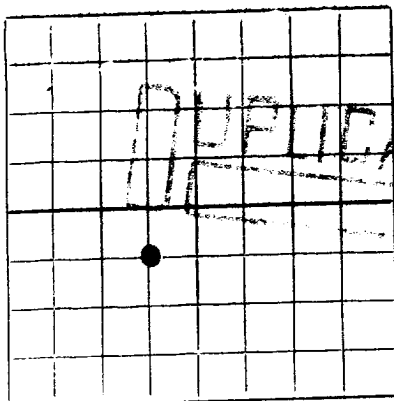


N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

TEXAS CRUDE OIL COMPANY
(Company or Operator)HESTER
(Lease)

Well No. 1-12, in NE 1/4 of SW 1/4, of Sec. 12, T. 20-S, R. 38-E, NMPM.

Houder Pool, Lea County.

Well is 1980 feet from WEST line and 1980 feet from SOUTH line

of Section 12. If State Land the Oil and Gas Lease No. is --

Drilling Commenced DECEMBER 1, 1955. Drilling was Completed JANUARY 9, 1956

Name of Drilling Contractor B. L. McFarland

Address MIDLAND, TEXAS

Elevation above sea level at Top of Tubing Head 3549. The information given is to be kept confidential until --, 19--.

OIL SANDS OR ZONES

No. 1, from 4360 to 4450 No. 4, from -- to --

No. 2, from 6940 to 7100 No. 5, from -- to --

No. 3, from -- to -- No. 6, from -- to --

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NO RATE to NO FLOW feet.

No. 2, from -- to -- feet.

No. 3, from -- to -- feet.

No. 4, from -- to -- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32#	NEW	1685	Howco	--	--	TO CASE SURFACE WATER
5 1/2	15 1/2 & 17	NEW	7099	Howco	--	6987-7014 7022-7050	OIL STRING

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	8-5/8	1685	550	PUMP & PLUG	--	--
7-7/8	5 1/2	7099	550	PUMP & PLUG	9.4	--

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

USED 1000 GALLONS OF MUD ACID AND 20,000 GALLONS ACID FRAC WITH 20,000# SAND.

Result of Production Stimulation 76.30 BARRELS OIL PER DAY.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 7100 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing..... **WAITING ON TANK BATTERY** 19

OIL WELL: The production during the first 24 hours was.....**95.30**.....barrels of liquid of which.....**80**.....% was oil;**5**.....% was emulsion;**15**.....% water; and.....**--**.....% was sediment. A.P.I. Gravity.....**36.2 @ 60° F**.....

GAS WELL: The production during the first 24 hours was..... M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1530		T. Devonian.....		T. Ojo Alamo.....
T. Salt.....	1660		T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....	2530		T. Montoya.....		T. Farmington.....
T. Yates.....	2840		T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....	3090		T. McKee.....		T. Menefee.....
T. Queen.....	3810		T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....	4095		T. Gr. Wash.....		T. Mancos.....
T. San Andres.....	4264		T. Granite.....		T. Dakota.....
T. Glorieta.....	5620		T.		T. Morrison.....
T. Drinkard.....	6846		T.		T. Penn.....
T. Tubbs.....			T.		T.
T. Abo.....			T.		T.
T. Penn.....			T.		T.
T. Miss.....			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1530	1530	SURFACE BEDS, SAND, CALICHE				
1530	1660	130	ANHYDRITE				
1660	2530	970	SALT				
2530	2840	310	ANHYDRITE & SHALE				
2840	2090	250	YATES				
3090	3165	175	SEVEN RIVERS				
3165	3810	645	SHALE				
3810	3950	140	QUEEN				
3950	4095	145	SHALE				
4095	4250	155	GRAYBURG				
4250	4264	14	SHALE				
4264	4440	176	SAN ANDRES				
4440	5620	1180	SHALE				
5620	5690	70	GLORIETA				
5690	6846	1156	SHALE				
6846	7100	254	DRINKARD				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

FEBRUARY 14, 1956

Company or Operator **TEXAS CRUDE OIL COMPANY**

Address 111 CAPITOL BLDG. - MIDLAND, TEXAS

Name John L Oliver

Position or Title.....**ENGINEER**