

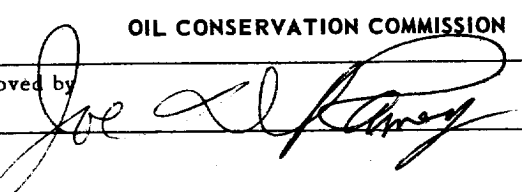

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Texas Crude Oil Company				Address 3612 West Wall, Midland, Texas 79701			
Lease Hester 12		Well No. 1	Unit Letter K	Section 12	Township 20-S	Range 38-E	
Date Work Performed		Pool House			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): Tested San Andres, reperforated & tested Brinkard			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p>I. Set Bridge Plug at 6900'. Perforated San Andres 4406-4416 w/4 shots. Acidize w/500 gals. mud acid and 2000 gals. 28% acid. Swabbed dry.</p> <p>II. Set Bridge Plug at 4300'. Perforated San Andres 4274-4284 w/10 shots. Acidize w/750 gals. mud acid and 2000 gals. 28% acid. Swabbed dry.</p> <p>III. Set Bridge Plug at 6970'. Perforated 6910-54 w/7 holes. Acidize w/2000 gals. 28% acid. Pulled Bridge Plug, ran tubing with packer, set at 6870'. Swab 136 bbls. fluid, 60% acid water. Well flowing. Cleaning up.</p>							
Witnessed by		Position		Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. 3559	T D 7100	P BTD 7065		Producing Interval 6987-7050		Completion Date 1-9-65	
Tubing Diameter 2-3/8		Tubing Depth 6870		Oil String Diameter 5-1/2		Oil String Depth 7100	
Perforated Interval(s) 7022-7050; 7987-7014; 6910-54							
Open Hole Interval No				Producing Formation(s) Brinkard			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	4-2-68	5	10	0	2000		
After Workover	4-28-68	15	45	0	3000		
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name 			
Title				Position Production Superintendent			
Date				Company Texas Crude Oil Company			