

SEMU-QUEEN NO. 56: T. D. 3900. Formation Dolomite. Elevation 3523'. Derrick Floor 10' above ground. Queen pay 3626 to 3769'. Casing point 5 1/2" at 3899'. 5 1/2" casing was perforated from 3626 to 3656' with 120 shots, 3670 to 3688' with 72 shots, 3714 to 3724' with 40 shots, 3730 to 3740' with 40 shots, 3747 to 3755' with 32 shots, 3764 to 3769' with 20 shots. On initial potential flowed 49 bbls. of 35° gravity oil and no water in 15 hours thru 3/4" choke on 2" tubing. TP 275#. CP 500#. Daily potential 78 bbls. oil with 2217 MCF gas, GOR 28,423. Estimated daily allowable (penalized) 15 bbls. oil effective 2-13-57. Well was treated with 1,000 gallons acid followed with 10,000 gallons lease crude using 1# sand and .1# Adomite per gallon from 3626 to 3688'. Well was treated with 1,000 gallons acid followed with 8,000 gallons lease crude using 1# sand and .1# Adomite per gallon from 3714 to 3769'. Well was not shot. Pipe line connected: Shall Pipe Line Corporation. Spudded 1-17-57. Drilling completed 1-29-57. Date rig released 1-30-57. Date tested 2-13-57. Tops: Anhydrite 1316', Salt 1406', Base Salt 2533', Yates 2670', Seven Rivers 2922', Queen 3494', Grayburg 3780'.

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE March 20, 1957

TO:

Continental Oil Co.Box 427Hobbs, New Mex.

RE: Flaring of casinghead gas

Gentlemen:

Form C-110 for your SEMU Queen #56 25-20-37 Eumont

Lease	Well No.	B-T-R	Pool
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which was completed 2/13/57, indicates that no connection has been made for the sale of casinghead gas from this well. To comply with Order R-552 you must, therefore, obtain a connection, or secure a no-flare order from the Commission not later than 5/13/57.

Failure to comply with these instructions will result in allowable cancellation without further notice.

Yours very truly,

OIL CONSERVATION COMMISSION

Proration Manager

Title

V177