_ <b>i</b>		
5	Submit 5 Copies	
4	Appropriate District Office	
Ē	P.O. Box 1980, Hobbs, NM	88240
•		

DISTRICT II P.O. Drawer DD, Astenia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conces Inc	
Address 10 Desta Drive Ste 100W, Midland, TX 79705	2760
Reason(s) for Filing (Check proper box)	
New Well Change in Transporter of: CHANGE LEASE NAME FROM SEI	MU RURGER
Recompletion L Oil L Dry Gas L TO SEMU BUEGER B	
Change is Operator Casinghead Gas Condensate EFFECTIVE SEPTEMBER 1, 19	93
If change of operator give name and address of previous operator	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including Formation Kind of Lease	Lease No.
SEMU BURGER B 72 WARREN TUBB OIL Sume, Forderal or Fe	LC 031670B
Location	
Unit Letter : Feet From The Line and Feet From The	EAST Line
Sections <sup>19</sup> Township 20 S Range 38 E , NMPM, LEA	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
	form is to be sent)
CONOCO INC. SURFACE TRANSPORTATION Address (Give address to which approved copy of this J P.O. BOX 2587, HOBBS, NM. 882	
Name of Authorized Transporter of Casinghead Gas	
WARREN PETROLEUM P.O. BOX 67, MONUMENT, NM. 8	8265
If well produces oil or liquids, Unit Sec. Twp. Rgs. is gas actually connected? When ?	
pive location of tasks. 0 18 20S 38E YES	·
If this production is commingled with that from any other lease or pool, give commingling order number:	
IV. COMPLETION DATA	·
Oil Well   Gas Well   New Well   Workover   Deepea   Phug Back Designate Type of Completion - (X)	Same Res'v Diff Res'v
Date Spudded         Date Complexed         Prod.         Total Depth         P.B.T.D.	1
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Dep	th
Perforations Depth Casis	g Shoe
TUBING, CASING AND CEMENTING RECORD	
	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be	(m full 24 hours)
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be j Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)	or juli 24 nours.)
Length of Test Tubing Pressure Casing Pressure Choke Size	
i uong rissue	
Actual Prod. During Test Oil - Bols. Water - Ebis. Gas- MCF	
Actual Prod. During Test Oil - Bols. Water - Ebis. Gas- MCF	cadensate
Actual Prod. During Test Oil - Bols. Water - Ebis. Gas- MCF	Condensate
Actual Prod. During Test     Oil - Bbls.     Water - Ebls.     Gas- MCF       GAS WELL     Actual Prod. Test - MCF/D     Langth of Test     Bbls. Condensate/MMCF     Gravity of C	Condensate
Actual Prod. During Test     Oil - Bbls.     Water - Ebls.     Gas- MCF       GAS WELL     Actual Prod. Test - MCF/D     Longth of Test     Bbls. Condenante/MMCF     Gravity of C       Gesting Method (pitot, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Choke Size	Condensate
Actual Prod. During Test     Oil - Bbls.     Water - Eb!s.     Gas- MCF       GAS WELL     Actual Prod. Test - MCF/D     Length of Test     Bbls. Condensate/MMCF     Gravity of C       Testing Method (pitot, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Choke Size	
Actual Prod. During Test     Oil - Bbls.     Water - Ebls.     Gas- MCF       GAS WELL     Actual Prod. Test - MCF/D     Length of Test     Bbls. Condensate/MMCF     Gravity of C       Feeting Method (pitor, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Choke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     I hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION	
Actual Prod. During Test     Oil - Bbls.     Water - Ebls.     Gas- MCF       GAS WELL     Actual Prod. Test - MCF/D     Longth of Test     Bbls. Condenante/MMCF     Gravity of C       Getting Method (pitor, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Choke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     I hereby certify that the rules and regulations of the Oil Conservation     Oil CONSERVATION I	DIVISION
Actual Prod. During Test     Oil - Bbls.     Water - Ebls.     Gas- MCF       GAS WELL     Actual Prod. Test - MCF/D     Length of Test     Bbls. Condensate/MMCF     Gravity of C       Feeting Method (pitor, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Choke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     I hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION	DIVISION
Actual Prod. During Test     Oil - Bbls.     Water - Ebls.     Gas- MCF       GAS WELL     Actual Prod. Test - MCF/D     Length of Test     Bbls. Condensate/MMCF     Gravity of C       Testing Method (pilot, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Choke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     I hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION I       Division have been complete to the best of my knowledge and belief.     Date Approved     001 2 7 193	DIVISION
Actual Prod. During Test     Oil - Bbls.     Water - Bbls.     Gas-MCF       GAS WELL     Actual Prod. Test - MCF/D     Langth of Test     Bbls. Condenante/MMCF     Gravity of C       Testing Method (pitot, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Choke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     I bereby certify that the rules and regulations of the Oil Conservation     OIL: CONSERVATION I       Division have bees complied with and that the information gives above is true and complete to the best of my knowledge and belief.     Date Approved     0UT 2 7 1993       Simplement     Simplement     ORIGINAL SIGNED BY UEP     Division Langth     Division Langth	DIVISION 3
Actual Prod. During Test     Oil - Bbls.     Water - Ebls.     Gas- MCF       GAS WELL     Actual Prod. Test - MCF/D     Length of Test     Bbls. Condensate/MMCF     Gravity of C       Festing Method (pitot, back pr.)     Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)     Choke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     I hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION I       Division have been complete to the best of my knowledge and belief.     Date Approved     0UT 2 7 193	DIVISION }

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.