

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR		CONOCO INC.		SEMU BURGER	
3. ADDRESS OF OPERATOR		P.O. Box 460, Hobbs, N.M. 88240		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 330' JNW + 1650' 7EW		72	
At top prod. interval reported below		Unit B		10. FIELD AND POOL, OR WILDCAT	
At total depth				NMTA / Tubb	
14. PERMIT NO.		DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
30-025-12760				See. 19, T. 20S, 38E	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
4-18-56		7-4-56		6-21-87	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD	
3550' GR		—		9250'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
6950'		—		—	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		ROTARY TOOLS	
6349' - 6612' Tubb		NO		All	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED		CABLE TOOLS	
CCL - GR - CBL - VDL		NO		—	
28. CASING RECORD (Report all strings set in well)		ACCEPTED FOR RECORD		29. LINER RECORD	
Casing Size		Weight, LB./FT.		Depth Set (MD)	
Original Casing		Set slw		Hole Size	
				No Change	
				Aug 17 1987	
				SJS	
				CARLSBAD, NEW MEXICO	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP (MD)		DEPTH INTERVAL (MD)	
NONE		6537' - 6619' w/ 1 JSPF		6537' - 6619'	
BOTTOM (MD)		SACKS CEMENT*		AMOUNT AND KIND OF MATERIAL USED	
				92 lbs 15% HCL - NE - FE;	
SCREEN (MD)		SCREEN (MD)		flush w/ 450 TFW	
27/8"		6639'			
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		Donnis Paschall	
6-21-87		pumping			
DATE OF TEST		HOURS TESTED		WELL STATUS (Producing or shut-in)	
7-21-87		24		Shut in	
CHOKE SIZE		PROD'N. FOR TEST PERIOD		GAS-OIL RATIO	
		—		11	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
0		0		11	
FLOW. TUBING PRESS.		CASING PRESSURE		OIL GRAVITY-API (CORR.)	
		CALCULATED 24-HOUR RATE			
		—			
OIL—BBL.		GAS—MCF.			
C		0			
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE		DATE	
DE Finney		Administrative Supervisor		8-11-87	

***(See Instructions and Spaces for Additional Data on Reverse Side)**

BLM Poststad (11), women, Hendo, 2.10 mms PST TH Camp dated 8/27/87

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ramsey	5198'	5250'	28% Porosity on Neutron log	Quartz	1200'	1200'
Cherry Canyon Sd	6821'	6840'	Fluid recovery thru pipe @ 6825' - 6835'	Lamar	5135'	5135'
Bone Spring	8662'	8725'	Fluid recovery thru pipe @ 8662' - 8725'	Ford	5250'	5250'
				Bone Spring Lime	8662'	8662'

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

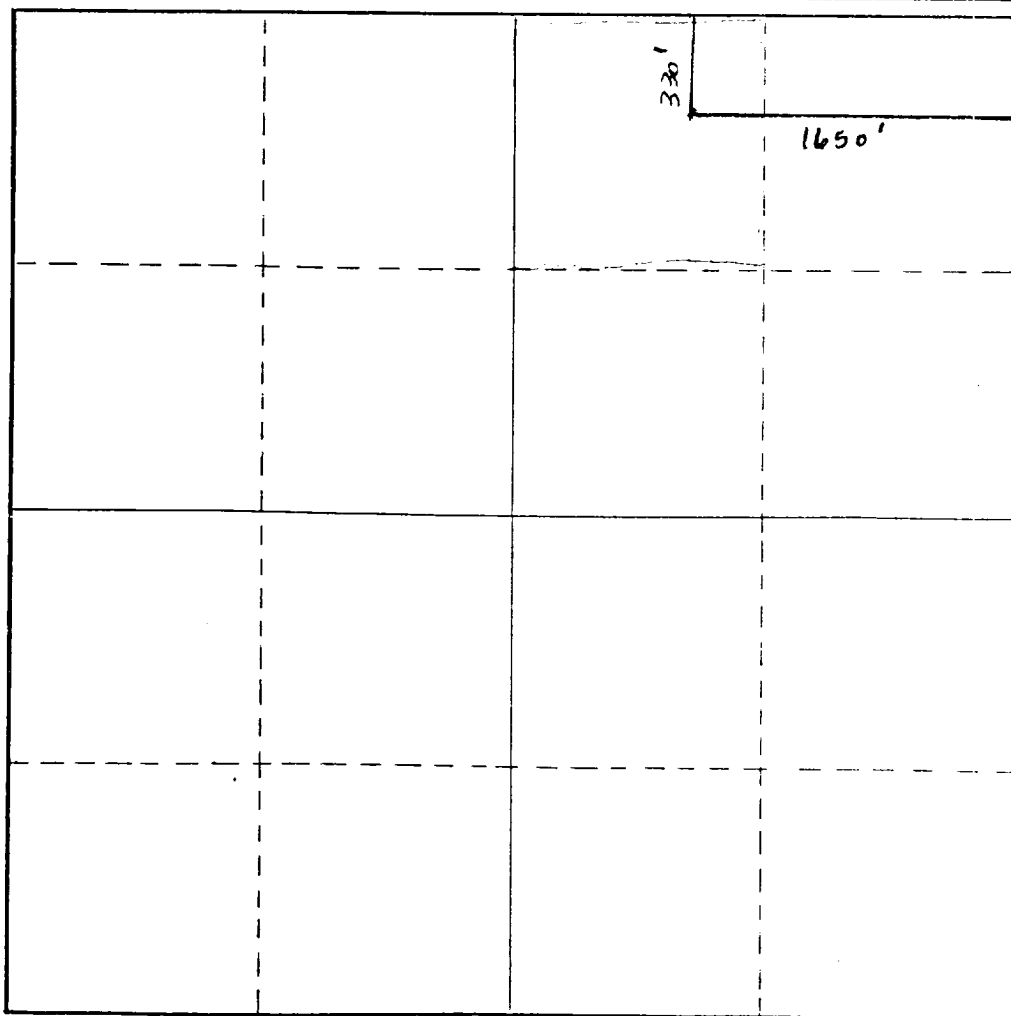
Operator CONOCO INC.			Lease SEMU Burger		Well No. 72
Unit Letter B	Section 19	Township 20 S	Range 38 E	County LEA	
Actual Footage Location of Well: 330 feet from the North line and 1650' feet from the EAST line					
Ground Level Elev.	Producing Formation TUBB		Pool WARREN Tubb Oil		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **John F. Finney**
 Position **Administration Supervisor**
 Company **Conoco, Inc.**

Date **August 11, 1987**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer
and/or Land Surveyor

Certificate No. _____

