

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-031670B

INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ **M. M. DR. COMS. COMMISSION**

2. NAME OF OPERATOR **Conoco Inc.** **P. O. BOX 1980**

3. ADDRESS OF OPERATOR **HOBBS, NEW MEXICO 88240**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
330' FNL & 1650' FEL - Unit Letter B

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3550' GR

UNIT AGREEMENT NAME

6. FARM OR LEASE NAME
Warren Tubb Oil

9. WELL NO.
72

10. FIELD AND POOL, OR WILDCAT
Warren Tubb Oil

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
19-20S-33E

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **Recompletion to Tubb**

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work started 6/18/87. MIRR. Kill well w/75 BTFW. Set CIBP at 7035'. Set pkr at 6630'. Test CIBP. Release pkr & circulate wellbore w/150 BTFW. Spot 2.5 bbls 15% HCL-NE-FE acid from 6630'-6520'. POOH w/pkr. Perf Lower Tubb w/1 jsPF at 6537'-6619' for total of 12 holes. Set pkr. Acidize perfs w/24 bbls 15% HCL-NE-FE acid dropping ballsealers every 4 bbls acid pumped. Flush w/150 BTFW. Run GR-temp survey from 6850'-6240'. Swab well. Sand frac w/286 bbls crosslinked pad, 167 bbl crosslink fluid w/1.0 pp9 20/40 sand & 214 bbls crosslinked fluid 16/30 sand & flush w/40 bbls gelled fluid. Perf Middle Tubb w/1 jsPF at 6349'-6459'. Acidize w/42 bbls 15% HCL-NE-FE acid dropping 3 ballsealers every 4 bbls acid pumped. Flush w/150 BTFW. Tag acid & 75 bbls flush w/RA material. Run GR temp survey from 6505'-6160'. Swab well. Frac w/198 bbls crosslink pad, 155 crosslink

18. I hereby certify that the foregoing is true and correct

SIGNED **D F FINNEY**

TITLE **Administrative Supervisor**

DATE **August 18, 1987**

THE SPACE IS FOR GENERAL OFFICE USE

ACCEPTED FOR RECORD

APPROVAL OF
COMMISSIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 31 1987

SJS

*See instructions on Reverse Side

CARLSBAD, NEW MEXICO

SEMU Tub- No. 72

Pg 2

fluid 20/40 sand & 285 bbls crosslink fluid 16/30 sand.
Flush w/ 36 bbls gelled water. Circulate frac sand
from 3720'-6950'. Land anchor at 6120' w/ 10 pts
tension. Ran producing equipment

RECEIVED

SEP 8 1987

OCD
HOBBS OFFICE