

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Conoco Inc.</i>	8. FARM OR LEASE NAME <i>Somali Tubb</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 460 - Hobbs, NM 88240</i>	9. WELL NO. <i>72</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>330' FNL & 1650' FFL (Unit Letter B)</i>	10. FIELD AND POOL, OR WILDCAT <i>Warren Tubb</i>
14. PERMIT NO. <i>30-025-12760</i>	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA <i>19-20S-38E</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>NM</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) *Recomplete to Tubb*

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. Scrape csg to 6950'. Set RBP at 6900' (csg collars at 6881' & 6921') Test RBP to 2000 psi. Log from 6850'-6200'. RIH w/ pkr & tbg to 6630'. Spot 2.5 bbls 15% HCL-NE-FC acid from 6630'-6520' w/ 38 bbls completion fluid. POOH w/ tbg & pkr. RIH w/ 4" decentralized, Hollow Carrier, Select fin, csg gun loaded w/ 1 TSPF & perf at 6537'-6619' for total of 12 holes. RIH w/ tbg & pkr. Set pkr at 6215'. Breakdown lower Tubb perms w/ 24 bbls 15% HCL-NE-FC acid in 2 equal stages w/ 12 1/8" ball sealers. Flush w/ 45.5 bbls completion fluid. Record ISIP 5, 10 & 15 minute pressures. Log from 6850'-6215'. Swab well. Sand frac w/ 649 bbls crosslinked fluid plus 12,894 lbs 20/40 sand & 49,035 lbs 16/30 sand. Flush to 6400' w/ 40 bbls gelled fluid. Record ISIP. Swab well. POOH w/ tbg & pkr. Set RBP at 6480'. Spot 2 bbls 15% HCL-NE-FC acid from 6430'-6344' w/ 36.5 bbls completion fluid. POOH w/ tbg & pkr.

18. I hereby certify that the foregoing is true and correct

SIGNED <i>[Signature]</i>	TITLE <i>Administrative Supervisor</i>	DATE <i>5/1/87</i>
SIGNED <i>[Signature]</i>	TITLE <i>Area Manager</i>	DATE <i>5/8/87</i>

*See instructions on Reverse Side

Semur Tubbs No. 72

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Perf Middle Tubbs w/15 SPF at 6349'-6425'-for total of 12 Sholes. Set pki at 6215'. Load backside w/completion fluid. Breakdown pipe w/24 bbls 15% HCl-NE-FC acid dropping 3 7/8" RCN balls every 4 balls for total of 18 ballsealers. Flush w/41 bbls completion fluid. Record IBIP, 5, 10, 15 minute shut-in pressure. Log from RBP to 6215'. Seab well. Sand frac Middle Tubbs w/649 bbls crosslinked fluid plus 12,894 lbs 20/40 sand and 49,035 lbs 16/30 sand. Flush to 6200' w/36 bbls gelled fluid. Seab well. POOH w/H₂O, pki & RBP. RIH w/producing equipment and place well on test.