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GTATE OF NEW MEXICO AGY AND MINUBALS DEPARTMENT OIL CONSERVATION DIVISION		Form C-104 Revised 10-1-78		
DISTAIDUTION	SANTA FE. NEW MEXICO 87501		-	
		•		
TRANSPORTER DIL	REQUEST	FOR ALLOWABLE		
OPERATOR PRONATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS		
Conoco Inc.			······	
	, Hobbs, New Mexico 8824	0		
Reason(s) for filing (Check proper) New Well	bos) Change in Transporter of:	Other (Please «splain)		
Recompletion		Cos D Change of Leas	se Name.	
Change in Ownership	Casinghead Gas Con	densate		
Change of ownership give name ad address of previous owner	•	· · · · · · · · · · · · · · · · · · ·		
ESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including	Formation Kind of Le	ase Lease :	
SEMU Abo	72 East Skaggs		eral or Fee LC-031670B	
Location	220 N 1			
Unit Letter B : 3	330 Feet From The North I	Line and, Feet Fro	m TheEast	
Line of Section 19	T. mship 208 Range	<u>38Е , ммрм, </u>	Lea Cour	
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (proved copy of this form is to be sent)	
Conoco Inc. Surface T		P. O. Box 2587, Hobbs Address (Give address to which app	. New Mexico 88240 proved copy of this form is so be sent)	
Warren Petroleum		P. O. Box 67, Monumer		
(well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge. B 19 20S 38E		When 3-7-84	
	with that from any other lease or poo	I, give commingling order number:		
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Piug Back Same Restv. Diff. H-	
Designate Type of Complet	<u>t</u>	 	XXX	
Are Spudded 4-18-56	Date Compl. Ready to Prod.	Total Depth 9250'	P.B.T.D. 8181'	
levetions (DF, RKB, RT, GR, etc.,		Top Oll/Gas Pay	Tubing Depth	
3550' GR.	АЪо	7137'	7651 ' Depth Casing Shoe	
7137' - 7652' .			9249'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
15"	10-3/4"	250'	250 Sx.	
9-7/8"	<u>7-5/8"</u> 5-1/2"	<u> </u>	887 Sx.	
	2-7/8"	7651'		
EST DATA AND REQUEST I		after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top c.	
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
3-7-84	3-19-84 Tubing Pressure	Flowing	Choke Size	
24	720		15/64"	
tual Prod. During Test 165	он-вые. 161	Water-Bbls. 4	Gae - MCF 426	
	1 101	⁴	<u> </u>	
AS WELL Stual Prod. Teel-MCF/D	Length of Test	Bble. Condensule/MMCF	Gravity of Condensate	
	Tubing Presews (Shnt-in)	Cosing Pressure (Sbut-in)	Choke Size	
RTIFICATE OF COMPLIAN	1 LE			
ereby certify that the rules and	regulations of the Oll Conservation h and that the information given	APPROVED APR 30	1904	
ve is true and complete to th	n and that the information given to best of my knowledge and belief.	BYORIGINAL SIGNED BY	PEKVISOR	
		TITLE		
Then A	Mertopol		compliance with RULE 1104, wable for a newly drilled or deeps.	
(Signature)		If this is a request for all well, this form must be accomp tests taken on the well in acc	anied by a tabulation of the deviat	
Administrative Supervisor		All sections of this form m	ust be filled out completely for all-	
(Tale) April 27, 1984		able on new and recompleted w	Fill out only Sections I. II. III. and VI for changes of own	
and the second sec	ale)	well same or number, or transpo Separate Forms C-104 mu	rier, or other such change of conditi at he filed for each pool in multi-	
		特 (propulate of Wetter)		

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Altra Lites

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