(other)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R1424			
	5. LEASE LC-031670 (B)			
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
ıt	7. UNIT AGREEMENT NAME			
_	8. FARM OR LEASE NAME SEMU ABO			
_	9. WELL NO. 72			
_	10. FIELD OR WILDCAT NAME EAST SKAGGS ABO			
,	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
	SEC. 19, T205, R38E 12. COUNTY OR PARISH 13. STATE			
	LEA NM			
	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
(NOTE: Report results of multiple completion or zone change on Form 9–330.)				
te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*				
	8960' SET CIBPE			

	The state of the s
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME NMFU 8. FARM OR LEASE NAME
1. oil gas other 2. NAME OF OPERATOR CONOCO INC.	SEMU ABO 9. WELL NO. 72 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	EAST SKAGGS ABD 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 330 FNL + 1650 FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	SEC. 19, T205, R38E 12. COUNTY OR PARISH 13. STATE LEA 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*	(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine

MIRU 2/23/84. REL PKR @ 8181'. LOG 5250'- 8180'. SPOTTED 5 GIBLS 1570 HCL-NE-FE 7444'-7660! PERF W/2 JSPF @ 7552', 61', 66', 69', 72', 83', 88', 92', 7601', 04', 08', 23', 27', 34, 39, 43, 47652! SET RBP @ 7685 & PKR @ 7395' ACIDIZED W/54 BBLS 15% HCL-NE-FE.

Subsurface Safety Valve: Manu. and Type	CATTACHMENT Set @Ft.
18. I hereby certify that the foregoing is true and correct SIGNED TITLE Administrative Supervisor DATE	4/27/84
ACCEPTED FOR RECORD APPROVED BY CONDITIONS OF APPROVAL, IF ANY: ONDITIONS OF APPROVAL, IF ANY:	

MAY 71984

SEMU ABO #72

FLUSHED W/34 BBIS 9 PPG BRINE. SWBD. REL PKR. RESET RBP@ 7548' SPOTTED 8 BBLS 15% HCL-NE-FE 7200'-7537! PERF W/2 JSPF @ 7332, 46, 54, 58, 7404, 09, 15, 18, 32, 36, 39, 52, 63, 69, 74, 94, 7504, 08, 19, 26, 4 7537! SET PKR @ 7193' ACIDIZED W/63 BBLS 15% HCL-NE-FE. FLUSHED W/35 BBLS 9 PPG BRINE. SWBD. REL PKR. RESET RBP@ 7325'. PERF W/2 JSPF @ 7137, 47, 67, 85, 88, 91, 94, 7212, 15, 19, 22, 33, 43', 47', 51', 56', 59', 63', 68', 74', 80', 89', 94', 7303', 4 7314'. SET PKR @ 7020'. ACIDIZED W/75 BBLS 15% HCL-NE-FE. FLUSHED W/35 BBLS 9 PPG BRINE. SWBD. REL PKR 4 RBP. RAN PROD EQUIP. WELL FLOWED 161 BO, 4 BW, 4 426 MCF IN 24 HRS ON 15/64" CHOKE W/720 PSI FTP ON 3/19/84.