bmit 5 Copies propriate District Office STRICT I	F	inergy, N	Sta Ainerals	ate of Ne and Natu	ent	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page					
). Box 1980, Hobbs, NM 88240		OIL C	ONSI	ERVA	TION DI	VISIO	N			•	
TRICT II Drawer DD, Artesia, NM 88210		Sa		P.O. Bo New Me							
TRICT III O Rio Brazos Rd., Aztec, NM 87410	REQU				LE AND AL		ZATION				
		TO TRA	NSPO	RTOIL	AND NATU	JRAL GA	Vell Al	PI No.			
Pre Engineering (\mathbf{D}										
iress Taylor (toto	TI-M	83.24	()							
son(s) for Filing (Check proper box)			Transport		Other Transpor	Please expla	ain) 80 th	is of m)5¢		
w Well completion	Oil		Dry Gas		ranspor	1		<u>o on 3</u>	20	7	
ange in Operator	Casinghea	d Gas	Condens	ate	Hydroea	rbons	to lad	o on	-2-9-	>	
ange of operator give name addreas of previous operator						<u> </u>			<u> </u>		
DESCRIPTION OF WELL	AND LE			<u> </u>			Kindo	Lease	Le	ne No.	
ase Name .	n	Well No. 3.3	Pool Na	me, includi	ng Formation			Federal or Fee			
cation					¢'	nd_1/e.	<u> </u>		(x)	Line	
Unit Letter	_ :/[.	65	_ Feet Fro	m The	Line a	and $\underline{-10}$.	rec	t From The	<u> </u>	UU¢	
Section 33 Townsh	ip A	,,,	Range	.37	, NMI	PM,		<u> </u>		County	
DESIGNATION OF TRAN	NSPORTE			D NATU	RAL GAS	address to w	hich approved	copy of this for	m is to be se	ਪ)	
me of Authorized Transporter of Oil		or Conde			Autiess (Give a					<u> </u>	
me of Authorized Transporter of Casil	aghead Gas		or Dry	Gas 🔲	Address (Give	address to w	hich approved	copy of this for	m is to be se	ut)	
well produces oil or liquids,	Unit Sec. Twp.		Rge	e. Is gas actually connected?		When	When ?				
e location of tanks.		İ	1	<u> </u>	<u> </u>		I				
his production is commingled with the	t from any ot	her lease o	r pool, giv	e comming	ling order sumbe	r:		<u> </u>	······································		
		Oil We		Gas Well	New Well	Workover	Deepen	Plug Back	ame Res'v	Diff Res'v	
Designate Type of Completion		Del Ready	to Prod.		Total Depth			P.B.T.D.		J	
ate Spudded	Date Compl. Ready to Prod.										
Lievations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
rforations					<u> </u>			Depth Casing	Shoe		
		TIBINO	CASE	NG AND	CEMENTIN	G RECO	RD	I			
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			S.	ACKS CEM	ENT	
					<u></u>		· <u>···</u> ································				
					+						
								I			
. TEST DATA AND REQUI	EST FOR	ALLOV	VABLE	ail and mon	a he equal to or i	receed top a	llowable for thi	s depth or be fo	r full 24 hou	rs .)	
IL WELL (Test must be after ate First New Oil Run To Tank	Date of 7				Producing Me	thod (Flow,)	pump, gas lift, i	elc.)			
		The base of the ba				Casing Pressure			Choke Size		
ength of Test	Tubing P	Tubing Pressure						Gas- MCF			
ctual Prod. During Test	Oil - Bbl	S .			Water - Bbls.			Gas- MCF			
GAS WELL			<u> </u>		<u></u>	<u> </u>					
Actual Prod. Test - MCF/D	Length o	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pilot, back pr.)	Tubing 1	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFI				NCE	C	DIL CO	NSERV	ATION I			
Division have been complied with a	ad that the in	formation (given abov	'e	_			MAR	05 1991	3	
is true and complete to the best of π		aug deliei			Date	Approv	(BO D9		<u> </u>		
Billy wals	kie -				By/	لايرن. ۲	aul Raint	i i			
Signature Dilly WAKER					^{Dy} _		Geolog	J			
Printed Name			Title		Title						
<u>3-2-9.3</u> Date		1	elephone	No.							

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Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.